



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AUG 25 1958

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

REXNER & SHELTON

Siguero State

(Company or Operator)

(Lease)

Well No. 1X, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 32, T. 17S, R. 30E, NMPM.Loce HillsPool, Body

County.

Well is 2270 feet from North line and 900 feet from East lineof Section 32. If State Land the Oil and Gas Lease No. is 2-4108Drilling Commenced 8-3, 19 58. Drilling was Completed 8-16, 19 58Name of Drilling Contractor S. P. Yates Drig. Co.Address Artesia, N.M.Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from <u>3136</u> to <u>3141</u>	No. 4, from..... to.....
No. 2, from <u>3168</u> to <u>3172</u>	No. 5, from..... to.....
No. 3, from <u>3185</u> to <u>3190</u>	No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to.....	feet.
No. 2, from..... to.....	feet.
No. 3, from..... to.....	feet.
No. 4, from..... to.....	feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	20	NEW	510				
4 1/2"	9.5	NEW	3318				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 1/2"	7	510	50	Denton		
6 1/2"	4 1/2"	3318	200	Denton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3168-72 and from 3185-90. Fractured with 6500 lbs sand and 10,000
gallons water. Sanded out. Perforated 3136-41 and fractured with about 2000 lbs
sand and 5,000 gallons water. Sanded out.

Result of Production Stimulation.....

Depth Cleaned Out 3316

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY RESLER & SHELTON 302 Carper Bldg. Artesia, N.M.
(Address)

LEASE Digneo State WELL NO. 1x UNIT N S 32 T 17 South R 30 East
DATE WORK PERFORMED August 3 64 POOL Loca Hills

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to 510' and ran 7" casing. Cemented w/ 50 sac. Let stand 12 hours and displaced mud with compressed air. Hole remained dry and drilling was resumed.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____ (Company) _____

OIL CONSERVATION COMMISSION

Name M. L. Armstrong
Title OIL AND GAS ENGINEER
Date AUG 29 1964

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Charles Shelton
Position Partner
Company RESLER & SHELTON

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY RESLER & SHELTON 302 Carper Bldg. Artesia, N.M.
(Address)

LEASE Dugan State WELL NO. 1X UNIT X S 32 T 178 R 30E
DATE WORK PERFORMED August 1958 POOL Less Hills

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 6 1/2" hole to 3318'. Ran 4 1/2" casing to 3318 and cemented w/ 200 sacks neat cement. Let stand 24 hours and pressured up to 4000 psi. Held O.K. Ran Gamma-Neutron log. Perforated 3168-72' and from 3185-90' and water fractured 6500 lbs sand in 10,000 gallons water. Sanded out. Perforated 3186-91' and fractured 2000 lbs sand and 5000 gallons water. Sanded out. Ran tubing to 3120' and swabbed.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong
Title OIL AND GAS ENGINEER
Date AUG 20 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Delas O. Helo
Position Partner
Company RESLER & SHELTON