Form 9-330

Budget Bureau No. 42-R355.
Approval expires 11-30-46.

COPY

U. S. LAND OFFICE L.C.
SERIAL NUMBER 053259-B
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Premier Petroleum Corp. Address Artesia, New Mexico

Lessor or Tract Beeson Field Jackson State New Mexico

Well No. 1-B Sec. 33 T. 17 R. 30 Meridian NMPM County Eddy

Location 330 ft. {N./S.} of N Line and 990 ft. {E./W.} of E Line of Section 33 Elevation (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date Nov. 28, 1941 Title Secretary

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 16, 1941, 19 Finished drilling Nov. 21, 1941, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2720 to 2724 No. 4, from to

No. 2, from 3287 to 3291 No. 5, from to

No. 3, from 3422 to 3432 Show Oil No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 440 to 445 No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8¼"	28	8		666	Regular				
7"	20	8	Beth.	3160	Float				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8¼"	660	50	Halliburton	heavy	Top to bottom
7"	3160	100	International	"	" " "

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Nitroglycerin	130	11-25	3268-95	3295

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing , 19

The production for the first 24 hours was 5 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Harold Hancox, Driller , Driller

W. H. Berry, Driller C. C. Conner, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	35	35	Red Bed & Gyp
35	90	55	Red sandy shale and gravel
90	145	55	Sand and red bed
145	200	55	Red bed and gyp
200	250	50	Red bed
250	548	298	Gype - water
548	1080	532	Salt Set 666' 8¼" pipe
1080	1120	40	Salt and anhy
1120	1276	~~121~~ 156	Salt
1276	1675	399	Anhy
1675	1765	90	Anhy and brown shale
1765	2510	745	Anhy
2510	2560	50	Red Sand
2560	2692	132	Anhy and white lime
2692	2704	12	Sandy lime - Show Oil 2687-95
2704	2716	12	Anhy and gray lime
2716	2720	4	Sandy white lime
2720	2736	16	Sandy anhy - Show of Oil 2720
2736	2756	20	Sandy lime
2756	2776	20	Brown sandy anhy
2776	2800	24	Anhy lime - Set 2780' of 7" Tubes
2800	2816	16	Sandy lime
2816	2848	32	Anhy lime
2848	2860	12	Gray Lime
2860	2872	12	Lime
2872	2877	5	Broken Formation

(OVER)

16—43094-1

FOLD MARK

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