RECEIVED 10-1378 **STATE OF NEW MEXICO** OIL CONSERVATION DIVISION VERGY AND MINERALS DEPARTMENT ............. P. O. BOX 2088 DISTRIBUTION JUN 24 1983 SANTA FE, NEW MEXICO 87501 -VV FILE U.S.U.S. O. C. D. LAND OFFICE REQUEST FOR ALLOWABLE ARTEGIA, OFFICE AND THAMEPORTER AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PADRATION OFFICE WIW Phillips Oil Company Address P. O. Box 128, Loco Hills, New Mexico 88255 Other (Please explain) Reason(s) for filing (Check proper box) Change in Lease Name Change in Transporter of: Dry Gas Cil G-J Premier Sd Ut, Tr. BB Recompletion Condensate Change in Ownership If change of ownership give nameGeneral American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255 and address of previous owner I. DESCRIPTION OF WELL AND LEASE NM- Lease No. Kind of Lease ell No. Pool Name, Including Formation State, Federal or Fee Federal 0467934 Grayburg-Jackson SR-Q-6-SA Grayburg-Jack. WF UT. TF. BB North Feet From The \_Line and \_ Feet From The Unit Letter Eddy County 30-E , NMPM, 17-S 33 Range T. mahip Line of Section 1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate None of Authorized Transporter of Cli X P.O. Box 159 Artesia, New Mexico 88210 Navajo Refining Company — Pipeline Diviston Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas When Is gas octually connected? Twp. Rge. 17S 30E Sec. If well produces oil or liquids, give location of tanks. 110 27 K If this production is commingled with that from any other lease or pool, give commingling order number: Plug Back | Same Resty, Diff. Resty. V. COMPLETION DATA Gus Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tanks Date of Test Choke Size Cosing Pressure Tubing Preseure Length of Test Water - Bbls. Oil-Bble. Actual Prod. During Test Gravity of Condenedit GAS WELL Bbis. Condensate/MMCF Length of Test Actual Prod. Tost-MCF/D Chote Size Cosing Pressure (Shut-1B) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION 11. CERTIFICATE OF COMPLIANCE JUN 2 8 1983 Original Signed By

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joll N. Hawk N. Hawkins (Signowa) Field Superintendent

april 11,1983

(linte)

able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of name well name or number, or transporter, or other such change of condition Senerate Forms C-104 must be filed for each pool in maltip

Leslie A. Clements

Supervisor District #

This form is to be filed in compliance with nULE 1104. If this is a request for ellowable for a newly drilled or despen

well, this form must be accompanied by a tabulation of the deviation that taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for alle

BY\_

TITLE .