

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection		MAY - 1 1992	
2. NAME OF OPERATOR Phillips Petroleum Company		O. C. D. OFFICE	
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762		7. UNIT ASSIGNMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Grayburg-Jackson WFU	
Unit A, 330' FNL & 990' FEL		9. WELL NO. TR BB 1	
14. PERMIT NO. API No. 30-015-04443		15. ELEVATIONS (Show whether SF, RT, OR etc.) 3619' GL	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson SRQ	
		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 33 T-17-S R-30-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PCLL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) Reactivate & acidize ☒		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			
1. MI RU DDU. Install Class 2 BOP. Unseat tension pkr. COOH and LD 2-3/8", 4.7 #/ft, J-55 injection tubing and pkr.			
2. RIH w/a 6" bit, and a 7", 20# casing scraper on 2-3/8", 4.7#/ft, N-80 workstring to +3130'. Circulate hole w/produced water. COOH w/workstring scraper, and bit.			
3. RIH w/5 jts 2-3/8", 4.7#/ft, N-80 workstring, 7" RTTS-type pkr, and S.N. on 2-3/8", 4.7#/ft, N-80 workstring. Set pkr at +3100'. Load tbq-csg annulus w/ 2% KCl water and pressure to 500 psi for 30 minutes.			
4. MIRU Charger. Test surface lines to 4500 psi. Release pkr and lower open end of tubing to 3280'. Spot 3 bbls 15% NEFe HCl acid between 3280'-3195'. PU and set pkr at +3020'. Ensure tbq-csg annulus is loaded w/2% KCl water. Pressure annulus to 500 psi and monitor during treatment. Treat Premier open hole down 2-3/8" workstring as follows:			
A. Pump 500 gals (12 bbls) 15% NEFe HCl acid w/fines suspension agents and clay stabilizers.			
B. Pump 300# rock salt in 300 gals (7 bbls) 10# gelled brine.			
C. Repeat steps A and B one time.			
D. Pump 500 gals (12 bbls) 15% NEFe HCl acid w/fines suspension agents and clay stabilizers.			
E. Displace w/17 bbls 2% KCl water.			

18. I hereby certify that the foregoing is true and correct			
SIGNED	<i>L. M. Sanders</i>	TITLE	Supervisor Regul. & Pro.
		DATE	4/21/92
(This space for Federal or State office use)		915/368-1665	
APPROVED BY		TITLE	
CONDITIONS OF APPROVAL, IF ANY:		DATE	4/30/92

Subject to
Like Approval
By Sign

*See Instructions on Reverse Side