7. C. a C > 10 a

GAS-OIL RATIO TESTS

No well will be essigned an allowable greater than the amount of all produced on the official test. Diving the top unit allowable for the pool in which well is				y-Jackson Waterflood Tr BB	MASS ZAME	ol, 4001 Penbrook St.,	hillip Oil Company	
owable gr		Well i: Please		_	NO.	, Odessa,		
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hat the above to the bes	Ost 1		DEC 26 1984 O. C. D. ARTESIA, OFFICE	SECTIVE 79	GAS M.C.F.	Speci		
I hereby certify that the above informati	Cost ID-3		1984 FICE	790	RATIO CU.FT/88	Special X - Oit		

Juring gas-oil ratio test, each well that be produced at a local development to be produced by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned; increased allowables when authorized by the Division.

will be 0.60. Gas volumes must be reported in MCP measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Rule 301 and appropriate pool rules. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with

I hereby certify that the above informati is true and complete to the best of my kno ledge and belief.

Well M. Heller

Engineering Specialist

W. J. Muel

(915)367-1257 (014) McLemore

12-21-84