

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other Instruct
verse side)

CATE
on re

Budget Bureau No. 1004-0155
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0467934

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grayburg-Jackson WFU

9. WELL NO.

Tract BB #1

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson SRQ

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec. 33, 17-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit A, 330' FNL & 990' FEL

14. PERMIT NO.

Api 30-015-04443

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3619' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cleaned out & reactivated

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/5/92 MI & RU - RU DDU install BOP unseat pkr. COOH with 2-3/8" tubing and pkr.

5/6/92 GIH with drill collars - tag fill at 3150', displaced wellbore drill out to 3280'.

5/7/92 GIH with 7" RTTS pkr to depth of 3066'. Set pkr and test casing. Casing taking fluid at a rate of 3.5 bbl/min at 300 psi. Bled down press and release pkr. Tubing & casing equalized. COOH w/pkr. Run RBP to 1000' set plug & release it. COOH with tubing and ran pkr in to tag and catch back on plug. Release RBP and go in hole to 2100'.

5/8/92 Attempt to isolate casing leak. Holes found in casing from 1700' to 2321'. All other casing will hold 500 PSI. Circulate fill off of RBP and latch on to it. Release plug and shut down.

5/11/92 COOH with pkr and RBP. GIH with model 8 tension packer on workstring to 3030' set pkr. RU and start swabbing.

5/13/92 Release pkr COOH with workstring, go in hole to 3161' with 2-3/8" tubing, rod and pump string.

5/14/92 Rig down D.D. Unit installing well head to flowline equip also and set pumping unit.

7/17/92 24 hr test 64 water, 72 oil, 5 mcf, 69 GOR, & 39.0 gravity.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE Supervisor, Reg. & Pro.

DATE 7/22/92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SJS

*See Instructions on Reverse Side