#### NEW MEXICO OIL CONSERVATION COMMISSION WELL JCATION AND ACREAGE DEDICATION ΑT

Form C -102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer bounds	ies of the Section				
Operator JFG ENTER	PRISE		Lease BEESON	f EDERAL	Well No.			
Unit Letter Section Township		Township	Range					
G	33	175	30E	30E Eddy				
Actual Footage Location 2310 for		North line mid	2310	feet from the	East line			
Ground Level Elev. 3605	Producing For		Pcol Graybu	rg-Jackson	Dedicated Acreages 40 Acres			
1. Outline the ac	<u></u>		ell by colored per	ncil or hachur	e marks on the plat below.			
interest and re	yalty).	•		į	PR 22 1987			
3. If more than one lease of different ownership is dedicated to the well, have tlAPRe 2.2 1987 all owners been consolidated by communitization, unitization, force-pooling. etc?  O. C. D.								
Yes	No II a	nswer is "yes;" type	of consolidation _		ARTESIA, OFFICE			
this form if nee  No allowable w	cessary.) rill be assign	ed to the well until a	II interests have b	een consolida	een consolidated. (Use reverse side of uted (by communitization, unitization, sts, has been approved by the Commis-			
	1	1			CERTIFICATION			
	1 1	310'	 		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.			
	 		· <del>  </del>		James A. Knauf			
	<b>t</b> 		 		Position Agent			
			 	} <b>t</b>	JFG ENTERPRISE			
	1	ò <b>←</b>	1	· · · · · · · · · · · · · · · · · · ·	April 15, 1987			
					I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  SEE ORIGINAL SURVEY  (Copy Attached)  Date Surveyed  March 19, 1948  Registered Professional Engineer united Land Surveyor			
	<u> </u>				Norman W. Krouskop			
				*00	Certificate No.			

# PREMIER PETROLEUM CORPORATION Oil Producers

## ARTESIA, NEW MEXICO

March 19, 1948

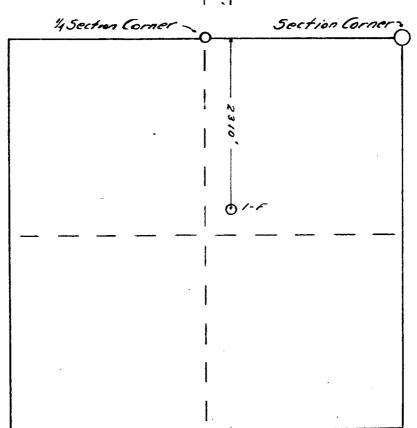
LAND OFFICE: Les Cruces

LEASE NO.: 06-0528

UNIT NO.: Meddren Beeson -F

WELL NO.: 1-F

LOCATION: S. = SN\(\frac{1}{4}\) NE\(\frac{1}{4}\) - Sec. 33, T17S, R30E, N.N.P.M.



Scale 1" = 1320'

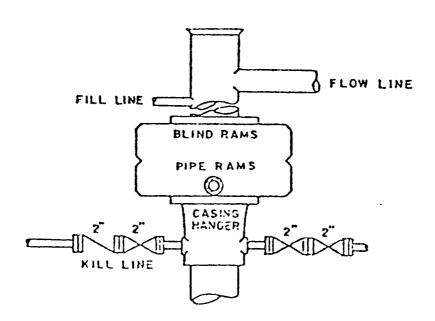
This is to certify that the Premier Fetroleum Corporation Madiren Beeson No. 1-F location was surveyed and located under my supervision 2310 feet from the North and East lines (SW SW NE NE NO Section 33, Township 17 South, Range 30 East, N.M.P.M., Eddy County, New Mexico

Worman W. Krouskop

Norman W. Krouskop Registered Land Surveyor License Number 698

### BLOWOUT PREVENTER SKETCH

JFG Enterprise Well #1 Beeson Federal SW-NE Sec. 33-178-30E



#### SUPPLEMENTAL RE-ENTRY DATA

JFG ENTERPRISE
WELL #1 BEESON FEDERAL
SW-NE SLC. 33-17S-30E
EDDY COUNTY, NEW MEXICO

- 1. SURFACE FORMATION: Sandy soils of Quaternary Age.
- 2. GEOLOGIC MARKERS: (Ground Elevation 3605')

Anhydrite Salt	270 <b>'</b> 540 <b>'</b>	Queen Grayburg	2522 <b>†</b> 2843 <b>!</b>
Base Salt	1317 <b>'</b>	San Andres	3451 <b>'</b>
Yates	1483	•	

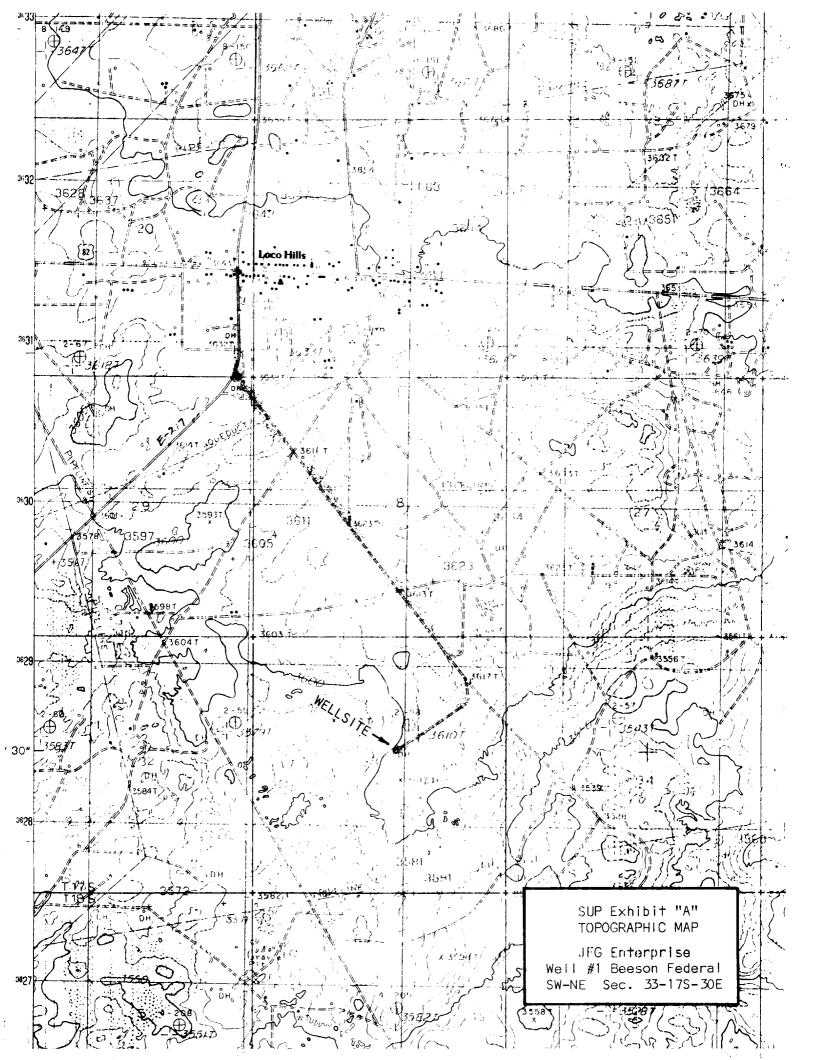
#### 3. ANTICIPATED POROSITY ZONES:

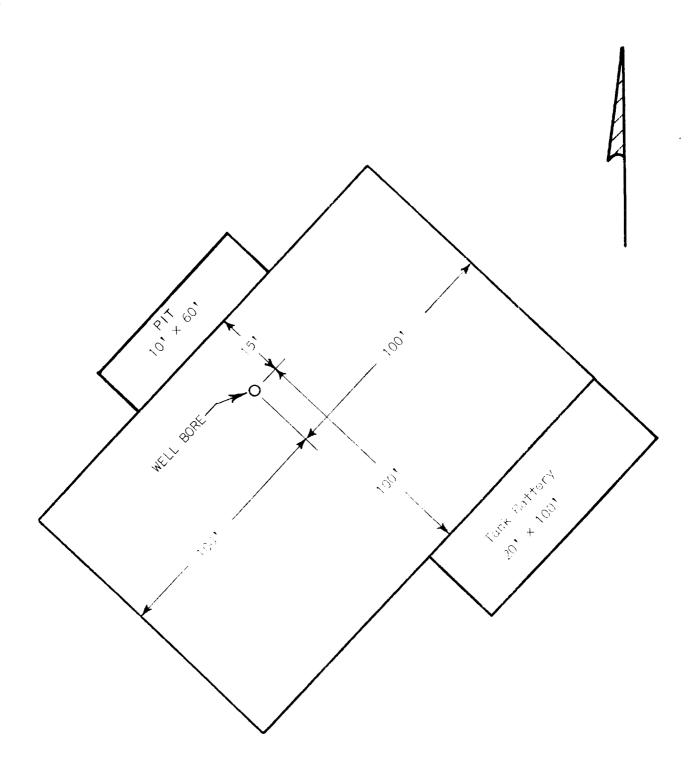
Oil: Seven Rivers, Queen, Grayburg & San Andres

### 4. CASING DESIGN:

Size	Interval	Weight	Grade	Joint	Remarks
8 5/8"	0 - 576'	24.0#	J-55	STC	Cemented
4 1/2"	0 - 3550'	9.5#	J-55	STC	Proposed

- 5. PRESSURE CONTROL EQUIPMENT: Two Ram-Type Preventers. (See attached)
- 6. <u>CIRCULATING MEDIUM</u>: Salt water system conditioned as necessary for control of viscosity and water loss.
- 7. TESTING, LOGGING AND CORING PROGRAMS: No coring or DST's are planned. Electric logs will include a Compensated Density Neutron Log with a Gamma Ray.
- 8. ABNORMAL PRESSURES, TEMPERATURES OR GASES: None anticipated.
- 9. ANTICIPATED STARTING DATE: It is planned that operations will commence about April 24, 1987. Duration of drilling, testing, and completion operations should be 1 to 6 weeks.





SUP Exhibit "C" SKETCH OF WELL PAD

JFG Enterprise Well #1 Beeson Federal SW-NE Sec. 33-17S-30E