Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES SERVICE OF THE INTERIOR

SUBMIT IN TE CATES
(Other instructions on reverse side)

Form approved. Sold 1004-6536
Budget Bureau No. 1004-6536
Expires August 31, 1985

22. ALPROX, DATE WORK WILL START*

Upon Approval

DEI AIV I MEI	5. LEASE DESIGNATION AND BERIAL NO.					
BUREAU O	NM 0558581					
APPLICATION FOR PERMIT	6. IF INDIAN, ALLOTTER OR TRIBE NAME					
a. TYPE OF WORK DRILL D. TYPE OF WELL	RE-ENTER K	PLUG BA	CK []	7. UNIT AGENEMENT	NAMB	
OIL GAS WELL OTHER		SINGLE ZONE MULTI		8. FARM OR LEASE !		
. NAME OF OPERATOR		(Mr. James	′ 1	BEESON FEE	DERAL	
JFG ENTERPRISE		(505-746-9	9811)	9. WELL NO.		
. ADDRESS OF OPERATOR				1		
P. O. Box 100, Artesia	, NM 88210	RECEIVED BY	1	10. FIELD AND POOL	OR WILDCAT	
LOCATION OF WELL (Report location clearly a. At surface	nd in accordance with a	y State requirements.*)	Ţ.	j Grayburg−.	Jackson-SR-Q.	
2310' FNL & 2310' FEL of Section		APR 22 1987		11. SEC., T., R., M., OR BUK. AND SURVEY OR AREA		
At proposed prod. zone				C- n 77 1	7C 70E	
Same		O. C. D(SW	1 a N E a A	Sec. 33-1		
4. DISTANCE IN MILES AND DIRECTION FROM NI $1\frac{1}{2}$ air miles south of		ARTESIA, OFFILE		Eddy	NM	
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		E. No. of acres in lease		r ACRES ASSIGNED (IS WELL). 40 ac	cres	
S. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	1	PROPOSED DEPTH D=3797! DO=3550!	1	20. ROTARY OR CALLE TOOLS Revense Circulation Rotary		

23.PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 24.0# 576 12岁 10" 5/8" sacks & 8 9.5# 3550 350 1/2" sacks 8" & 64"

* The 8 5/8" surface casing was set and cemented in the well when it was originally drilled by Premier Petroleum Corporation during the period 4-18-48 to 6-21-48. The well was drilled to a TD of 3797' with cable tools, and abandoned & plugged on 6-24-48.

Plans are to drill out upper plugs, clean out to 3550', run open-hole logs, cement $4\frac{1}{2}$ ' production casing with 350 sacks, and attempt completion by selectively perforating and stimulating appropriate Grayburg-Jackson pay zones.

Attached are:

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3605 GR

- 1. Well Location & Acreage Dedication Plat
- 2. Supplemental Drilling Data
- 3. Surface Use Plan

JFG Enterprise maintains a \$25,000 statewide bond for New Mexico.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and the vertical depths. Give blowout preventer program, if any.

reventer program, if any.				100
4. O ~ 8				A Part of the Part
SIGNED (James A. Knau	ray	TITLE .	Agent	DATE <u>April 17, 1987</u>
(This space for Federal or Sta	te office ase)			
PERMIT NO.			APPROVAL DATE	
	$\mathfrak{D}_{\mathcal{A}_{k}}$		10 m	4/21/87
APPROVED BY		TITLE _		DATE
CONDITIONS OF APPROVAL, IF ANY	:			