DISTRIBUTION			
	,,,	CONCEDUATION COMMISSION	-
SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and
FILE /	. KEGOEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS
LAND OFFICE	1		
TRANSPORTER OIL		P	RECEIVED
GAS		ľ	
PRORATION OFFICE			0.5T 4.0 46.6F
Operator			
	can Oil Company of Texas	· ·	ر المام الما
Address P. O. Box 416	, Loco Hills, New Mexico	)	artegia, office
Reason(s) for filing (Check proper box	c)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	ensate	
Change in Ownership	Casinghead Gas Conde	ensate	
DESCRIPTION OF WELL AND Lease liame  Federal G Location	LEASE Well No. Pool N	ame, including Formation  yburg-Jackson	Kind of Lease State, Federal or Fee Federa
Unit Letter C ; 33	O Feet From The North Li	ine and <b>1650</b> Feet F	rom The West
			<b>40. 5 S</b>
Line of Section 34 , To	ownship 17-8 Range	30- <b>3</b> , NMPM,	Eddy Com
Name of Authorized Transporter of Sc Sas Js T	lared		upproved copy of this form is to be sent)  When
Name of Authorized Transporter of Co	C   34   17-8   30-1	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.  If this production is commingled well to the completion data.	Unit Sec. Twp. Rge.  G 34 17-8 30-1  ith that from any other lease or pool	Is gas actually connected?	When
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(Signature)

(Title)

(Date)

District Superintendent

October 8, 1965

1982 DIA SON MINISTRA

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.