

Exhibit "E"

BOP Equipment

Shahara Oil, LLC

Grayburg Jackson WFU Tract FG No. 2

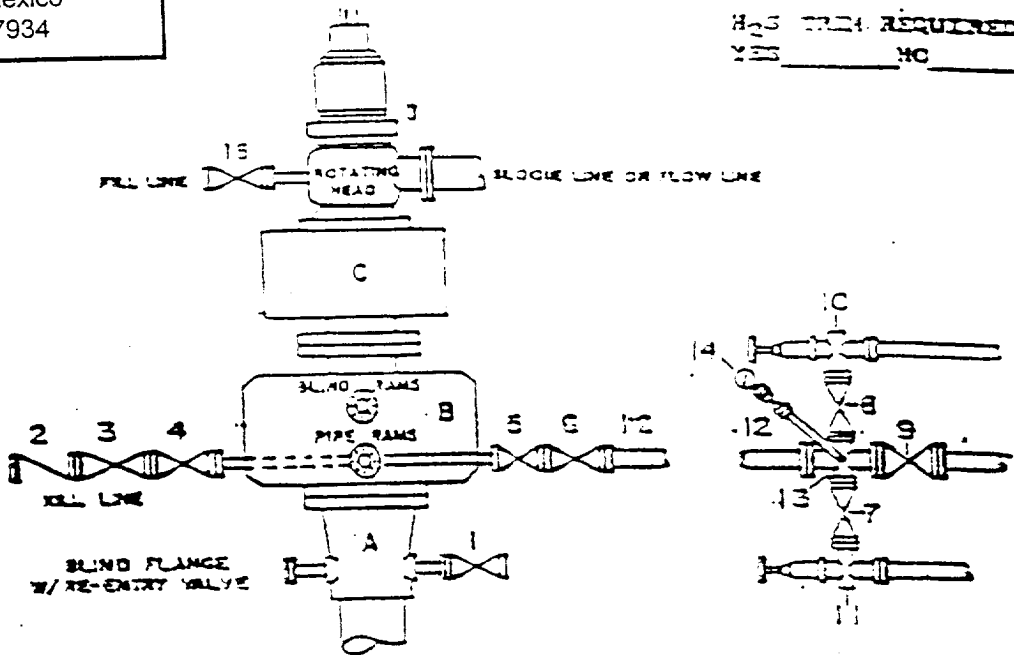
332' FNL & 1666' FWL, Unit C

Section 34, T17S, R30E

Eddy County, New Mexico

Lease No. NM-0467934

DRILLING CONTROL CONDITION III-B 3000 PSI WP



H₂S TEST REQUIRED
YES _____ NO _____

DRILLING CONTROL VERTICAL LINE - CONDITION III-B

- 1 Wellhead
- 3 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 1" minimum flanged outlet for kill line and 1" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers).
- C 3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines.
- D Rotating Head with fill up outlet and extended Blosis line.
- 1,2,4, 7,8, 1" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 1" minimum 3000# W.P. back pressure valve.
- 3,6,9 1" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 1" minimum Schedule 80, Grade 2, seamless line pipe.
- 13 2" minimum x 1" minimum 3000# W.P. flanged cross.
- 10,11 1" minimum 3000# W.P. adjustable choke bodies.
- 14 Cameron Red Gauge or equivalent (location optional in Choke line).
- 15 1" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

SCALE:	DATE	EST. NO.	ISS. NO.
DRAWN BY			
CHECKED BY			
APPROVED BY			

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