

UNITED STATES N.M. Oil Cons. Division
DEPARTMENT OF THE INTERIOR 811 S. 1st Street
BUREAU OF LAND MANAGEMENT Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

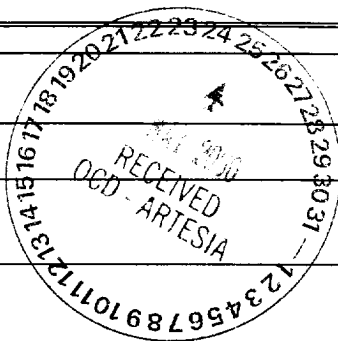
SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Shahara Oil, LLC

3. Address and Telephone No.
207 W. McKay, Carlsbad, NM 88220
505-885-5433

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
332' FNL & 1666' FWL, Unit C
Section 34-T17S-R30E



5. Lease Designation and Serial No.
NM-046793-0384573

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Grayburg Jackson PSU

8. Well Name and No.
Tract FG No. 2

9. Well API No.
30-015-04446

10. Field and Pool, or Exploratory Area
GB Jackson, 7R-QN-GB San Andres

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans
- ☐ Recompletion ☐ New Construction
- ☐ Plugging Back ☐ Non-Routine Fracturing
- ☐ Casing Repair ☐ Water Shut-Off
- ☐ Altering Casing ☒ Conversion to Injection
- ☐ Other ☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

04/00
3/27/00 RIH w/ 7 7/8" mill tooth bit. Tagged top of 7" csg @ 109'. Drilled inside 7" csg cutting hard cmt.

Drilled cement to 3050' and CIBP from 3050' to 3053', circulated down to 3281' (TD).

Cmtd 4 1/2" 10.5# csg set @ 3281' w/200sx Halliburton Lite w/1/4# FloCele, 100sx Premium Plus w/2% CC.

Circulated a total of 17sx cmt to pit.

Drilled float collar & shoe jt down to 3279'. Ran Compensated Neutron Gamma Ray-CCL log from 3270' to 2000'

Perforated 3160' to 3268' (12holes).

Acidized w/2500gal 15% NEFE acid w/ball sealers.

4/6/00 RIH w/4 1/2" 10.5# coated AD-1 tension pkr, 101jts new 2 3/8" coated injection tbg(TK-70) & circulated pkr fluid.

Set pkr @ 3118'. Tested annulus to 350psi for 30min & held good.

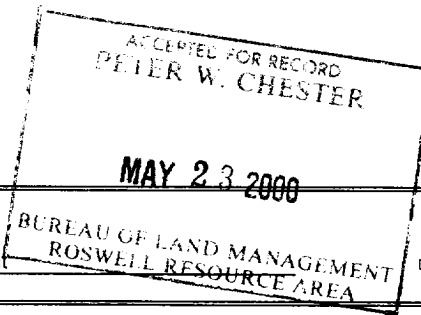
Well to be shut-in awaiting authorization to inject.

14. I hereby certify that the foregoing is true and correct

Signed

Thallia Marshall

Title Agent



Date 05/15/00

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Title

Date

Conditions of approval, if any:

RECEIVED
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE
WASHINGTON, D.C. 20535

MAY 18 1962

RECEIVED