

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Loco Hills, New Mexico
(Place)

September 24, 1957
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Company of Texas Arnold D., Well No. 2, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)
E. Sec. 35, T. 17-S, R. 30-E, NMPM, Premier Pool

Unit Letter

Eddy

Reentered
County. Date 9-8-57 Date Drilling Completed 9-14-57
Elevation 3587 Total Depth 3434 PBD 3320

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3306 Name of Prod. Form Premier Sand

PRODUCING INTERVAL -

Perforations

Open Hole 3306-12 Depth Casing Shoe 3212 Depth Tubing No Tubing Run

OIL WELL TEST -

NO TEST

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 16.56 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals. HCl, 32,000 gals. oil, 60,000 lbs. sand

Casing Tubing Date first new Press. None oil run to tanks 9-23-57

Oil Transporter Malco Refineries, Inc.

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	571	50
5 1/2	3212	100

Remarks: This old well plugged and abandoned in 1952, re-entered and fractured as above.
The above is a snubbing gauge thru 5 1/2" casing.
Tubing and rods will be run and a pumping unit installed upon removal of drilling machine.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 25 1957, 19

General American Oil Company of Texas
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTION

By: R. J. Heard
R. J. Heard (Signature)

Title: Field Superintendent
Send Communications regarding well to:

Name: General American Oil Co. of Texas

Address: P. O. Box 416, Loco Hills, N. M.

OIL CONSERVATION COMMISSION

AT DISTRICT OFFICE

No. of Copies Received

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