NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		17.
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		2.
PRORATION OFFICE		
Operator		

	DISTRIBUTION /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Of Effective 1-1-	ld C-104 and C-11		
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATUR				
	TRANSPORTER OIL / GAS			JUN 0 0 198	ų		
	OPERATOR 2						
1.	PRORATION OFFICE Operator			C C C			
	General American Oil	Company of Texas			<b>,</b>		
Address							
	P. O. Box 416, Loco Hills, New Mexico 88255  Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion	Oil K Dry Go	as				
	Change in Ownership	Casinghead Gas Conde	nsate				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND I	EASE	Formation Kind of	Logse	- A agga No		
	Lease Name	Well No. Pool Name, Including F  Grayburg		Federal or Fe <b>ffederal</b>	LO-ease No. 060525		
	G-J Premier Sd Ut, Tr. I	if 2 Grayburg—	adkadu	rederat	000020		
	Unit Letter D; 660	Feet From The North Lin	ne and <u>660</u> Feet	From The West			
				Eddv	County		
	Line of Section 35 Tow	rnship 17-5 Range	30-E , NMPM,	ragy	County		
III.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GA	Address (Give address to which				
	Navajo Refining Company Name of Authorized Transporter of Cas	y, Pipe Line Division inghead Gas or Dry Gas	North Freeman Avenu Address (Give address to which	approved copy of this form is	to be sent)		
	None - Gas is flared		Is gas actually connected?	When			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 27 17-S 30-E	, No				
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  OII Well Gas Well New Well Workover Deepen Plug Back Sam							
	Designate Type of Completion	n - (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	<u> </u>	<u> </u>	Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of lo lepth or be for full 24 hours)		r exceed top allow		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gds-MCF			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensa	ite		
	Actual Prod. Test-MCF/D						
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONS	ERVATION COMMISSI JUN 25 1969			
	I hereby certify that the rules and Commission have been complied to	regulations of the Oil Conservation with and that the information giver	4 []	Gresset	_, 19		

TITLE\_

## VI

above is true and complete to the best of my knowledge and belief.

WE Halter	W.	E.	Walter	
(Signature)				
District Superintendent				

(Date)

(Title)

May 29, 1969

This form is to be filed in compliance with RULE 1104.

GIL AND SAS INSPECTAL

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.