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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**  
**SEP 27 '88**

Form C-105  
 Revised 8-1-84

1. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
2. State Oil & Gas Lease No. B-2384	

**O. C. D.**  
**ARTESIA OFFICE**

10. TYPE OF WELL a. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> <b>Re-entry</b>				7. Unit Agreement Name	
2. Name of Operator <b>GENERAL OPERATING COMPANY</b> ✓				8. Farm or Lease Name <b>Amoco</b>	
3. Address of Operator <b>c/o H &amp; S Oil Company</b>				9. Well No. <b>2</b>	
4. Location of Well UNIT LETTER <b>E</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>36</b> TWP. <b>17 S</b> RGE. <b>30 E</b> NMPN				10. Field and Pool, or Wildcat <b>Grayburg-Jackson</b>	
15. Date Spudded				12. County <b>Eddy</b>	
16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (D.F., RKB, RT, GR, etc.) <b>3605 6R</b>	
20. Total Depth <b>3400</b>		21. Plug Back T.D.		19. Elev. Casinghead	
22. If Multiple Compl., How Many				23. Intervals Drilled By Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>3065 - 3274 Grayburg</b>					25. Was Directional Survey Made
26. Type Electric and Other Logs Run <b>Compensated Neutron Gamma Ray</b>					27. Was Well Cored
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"				HOLE SIZE	
4 1/2"		10.5#		7 7/8"	
		3400'		CEMENTING RECORD	
				See previous completion	
				675 Sx.Howco lite, 15# salt, 1/4# flow seal	
				&250 SX.Class C, 6# salt, 3/10% CFR.3	
				30 sx.circulated to pit	
29. LINER RECORD					
SIZE		TOP		BOTTOM	
				SACKS CEMENT	
				SCREEN	
				SIZE	
				2 7/8"	
				DEPTH SET	
				3060'	
				PACKER SET	
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3065 - 70 1 shot per ft. .43 Cal.			DEPTH INTERVAL		
3076 - 80 " " " " "			AMOUNT AND KIND MATERIAL USED		
3234 - 40 " " " " "			3065 - 3274		
3270 - 74 " " " " "			77,000 Gal 40# Gel, 50,000#		
			20/40 sand, 50,000# 12/20 sand		
33. PRODUCTION					
Date First Production <b>9/9/88</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>			Well Status (Prod. or Shut-in) <b>Producing</b>
Date of Test <b>9/25/88</b>	Hours Tested <b>24 hrs.</b>	Choke Size	Pressure For Test Period	Oil - BBL	Gas - MCF
				<b>15</b>	<b>30</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL
			<b>15</b>	<b>30</b>	<b>60</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>vented at this time - negotiating contract</b>					Test Witnessed By <b>Herbert R. Spencer</b>
35. List of Attachments <b>Log</b>					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <b>Herbert R. Spencer</b>		TITLE <b>Agent</b>		DATE <b>9/26/88</b>	