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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 **RECEIVED** C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (
LAND OFFICE OIL	+		SEP 27 '88	
TRANSPORTER GAS	1		Ø. ⟨C. Þ.	
OPERATOR V			WETTERSIA CORRICE	
PRORATION OFFICE				
Operator GENERAL OPERATIN	G COMPANY			
Address	mpany, Suite 303, First N	Matl.Bank Bldg Artesi	a, NM 88210	
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of: CAS!NGHEAD GAS MUST NOT BE			
Recompletion X Re-entr	- <u>- </u>	FILELY GOOD VELLED	11/27/88	
Change in Ownership	Casinghead Gas Condens	UNLESS AN EXCE		
If change of ownership give name and address of previous owner		RULE 306 IS OBT	- 1	
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, including to	3	Lease No. alor Fee State B2384	
Amoco	2 Grayburg-Jackso	on OF CAGA	<u> </u>	
	180 Feet From The North Line	e and 660 Feet From	The West	
26 -		30E , NMPM,	Eddy County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	oved copy of this form is to be sent)	
	· 🙀 or contensare	Box 1200 - Hobbs, NM 8		
Koch Oil Company Name of Authorized Transporter of Co	asinghead Gas 🔀 or Dry Gas 🦳	Address (Give address to which appro	oved copy of this form is to be sent)	
Conoco		WI	nen	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 36 175 30E	1.5 9	ontract Negotiating	
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest	
Designate Type of Complet	1	Re-entry	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	9-9-88 Name of Producing Formation	3400 Top Oil/Gas Pay	Tubing Depth	
3605 GR	Grayburg-Jackson	3065	3060	
Perforations 3065-70, 3076-80, 323		<u> </u>	Depth Casing Shoe	
3003-70, 3070-00, 323		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	8 5/8"	See previous completi		
7 7/8"	4 1/2"	3400'	675 sks.Howco lite+	
	27/8	3060	250 sks.Class C	
		e construction of land of	l and must be equal to or exceed top allo	
TEST DATA AND REQUEST :	able for this de	epth or be for full 24 hours)	lift, etc.) 9-30-88	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	list, etc.) 9-20-88	
9/9/88	9/25/88	Pump Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	G. G	
24 Hrs. Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
Actual Prod. During 1981	15	60	30	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		40144.401	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	CHORA SIZA	
CERTIFICATE OF COMPLIA	NCE	1	ATION COMMISSION	
	a a a a a a a a a a a a a a a a a a a	APPROVED SEP	<u>2 3 1988 </u>	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				
above is true and complete to	he best of my knowledge and belief.	Mik	al Signed By ce Williams	
/ 2 /2 /3		TITLE		
		This form is to be filed in	compliance with RULE 1104.	
(Signature) H. S. S. Oil Company - Agent		I Attackers must be accomi	If this is a request for silowable for a newly drilled or deepend	
		tests taken on the well in accordance with RULE		
II & D OII COMPANY	- Agent Title)	All sections of this form able on new and recompleted	nust be filled out completely for allowells.	
9/26/88		The second secon	IT III and UI for changes of own	
· · · · · · · · · · · · · · · · · · ·	(Date)	well name or number, or transp	orter, or other such change of condition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.