

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bratons Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. Permit # A-10974

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No. B-2384

7. Lease Name or Unit Agreement, Name

Grayburg Jackson Unit

Amoco State

8. Well No.

2

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL ☒ GAS
WELL ☐ WELL ☐ OTHER ☐

2. Name of Operator

Pendragon Energy Partners, Inc.

3. Address of Operator

621 17th St., Suite 750, Denver, CO 80293

4. Well Location

Unit Letter 1980 Feet From The North Line and 660 Feet From The West Line

Section 36 (SW-NW) Township 17S Range 30E NMFM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3605 Grd

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

OTHER ☐

12. Describe Proposed or Completed Operations (Clearly name all pertinent details, and give pertinent dates, including estimated date of starting proposed work) SEE RULE 1103

Proposed Procedure:

1. RU Wireline Unit set CIBP @ 3,000' & place 35 feet of cement on top.
2. Back off 4 1/2" casing @ a freepoint (below top of the 7" liner if possible).
3. Spot 100' cement plug (50' in & 50" above) top of the 7" casing @ 2420'. MIN. 2558 cement Plug. TAG
4. Perforate 8 5/8" casing @ 50'. Circulate annulus and casing full of cement.
5. Install dry hole marker in top plug.
6. Remove all equipment and clear location from debris. Restore surface to original conditions.
7. Reseed surface according to state specifications.

Well Conditions:

- 8 5/8" Surface casing @ 525' cemented to surface.
- 7" Casing from 2420' to 3200' cemented. (Scab liner).
- 4 1/2" production casing from surface to +/- 3424'.
- Production perforations from +/- 3326 - 3334'.
- Present status: Shut In.

* 2558 cement Plug 1345'-1245'. TAG

* 2558 cement Plug 575'-475'. TAG

I hereby certify that this information shown is true and complete to the best of my knowledge and belief.

SIGNATURE

John Luchetta

TITLE Agent

DATE

Oct 15, 2000

TYPE OR PRINT NAME

John Luchetta

(This space for State Use)

APPROVED BY

Matthew Stapp

TITLE

Field Rep. II

DATE

10/24/2000

* Notify N M U.C.D. to witness Plugging Operations.