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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 20 1969

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>Grayburg Jackson Unit</b>
2. Name of Operator <b>Anadarko Production Company</b>		8. Farm or Lease Name <b>Tract No. 14</b>
3. Address of Operator <b>Box 116 Loco Hills, New Mexico 88255</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>17 S</b> RANGE <b>30 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Grayburg Jackson</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3568 GL</b>		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Clean out, fracture treat</b> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Cleaned well out to TD with reverse drilling equipment, ran GR-Neutron and Caliper logs, fracture treated well down 2½" tubing with packer set in 7" casing at 2950'. Treated with 40,000 gal gelled water and 30,000# sand in 6 equal stages separated by moth ball and rock salt plugs. Max. treating pressure 3500 psi. Ave. 18.7 BPM @ 3000 psi. ISDP 1450 psi, 15 min. 1300. Pulled 2½" tubing and packer, ran 2" production tubing, rods, and pump and returned well to production on 12-31-68.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. R. Layton* TITLE **District Superintendent** DATE **15 January 1968**

APPROVED BY *W. A. Gressett* TITLE **OIL AND GAS INSPECTOR** DATE **JAN 20 1969**

CONDITIONS OF APPROVAL, IF ANY: