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#### State of New Mexico Ene. of, Minerals and Natural Resources Departmen

### RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

TRICT II
). Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAY 20 1991

RECEIVED MAY 3 0 100

STRICT III XX Rio Brazos Rd., Azzec, NM 87410	REQUEST TO T	FOR ALL	OWAB	LE AND A	UTHORIZ	ATIONAL	O. C. D. ESIA, OFFIC	s MA	Y 3 0 1991
	<u> </u>	RANSPO	HI OIL	AND NAT	URAL GAS	Wall A	PI No.	(	D. C. D.
xeric Oil & Gas C	ompany							ARTE	SIA CSEIG-
P.O. Box 51311,	Midland,	TX 79	9710	Othe	(Please explain	n.)			
ason(s) for Filing (Check proper box)  w Well  completion	Oil	ge in Transport  Dry Gas  Condens		Odle	Theme explain	<b>'</b>			
tange in Operator A	Casinghead Gas	Concess	time.	Compa	m P.	O. Box	1877 6	Wich. 3	to Falls
address of previous operator	weral C	per	1	co-F	9			Tx.	76307
DESCRIPTION OF WELL G-J Unit Tra	Well			ng Formation -Jackso	n-SR-Q-(		Lease Federal or Fee	B-2	130
ocation			N	orth	660			West	1 (00
Unit LetterD	660	Fed Fro		orth Luc	100		et From The _	<del></del>	Line
Section 36 Townsh	ip 17-S	Range	30-	E NX	IPM, Ed	dy		····	County
I. DESIGNATION OF TRAN			NATU	RAL GAS	e aduless 10 whi		2224 2614 16	orm is to be se	
ame of Authorized Transporter of Oil Navajo Refining C	15.75	onden sale	<del></del>		Box 159			_	1
ame of Authorized Transporter of Case		ا مرواه	341 <u> </u>		adaress 10 wh				
well produces oil or liquids,	Unit S≪	Twp	Rge	is gas actually	y connected?	When	7		
his production is commingled with that /. COMPLETION DATA	from any other lead	se or pool, gave	comming.	ng order numb	жг				
Designate Type of Completion	· (X)		ias Well	New Well	Workover	Deepen		Same Res'v	Diff Res'v
ate Spudded	Date Compi. Rea	edy to Prod		Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			<del></del>	Top OiVGas Pay			Tubing Depth		
ri orau oas		<del> </del>					Depth Casing Shoe		
				CEMENTI	NG RECORI	)			
HOLE SIZE	CASING	& TUBNOS	<u> Ζ</u> ξ		DEPTH SET			SACKS CEM	ENT .
				**************************************					
TEST DATA AND REQUES  L WELL Test must be after t							e death or he	(ar 6.11.24 hav	
te First New Oil Run To Tank	Date of Tex	iwas of load of	H G AG MAG		shoot (Flow, pur			or jui 24 nou	(1)
agth of Test	Tubing Pressure		- <b></b>	Casing Pressure			Choke Size		
tual Prod. During Test	Oil - Bbis.			Water - Bols			Gas- MCF		
AS WELL	<u> </u>						1		· · · · · · · · · · · · · · · · · · ·
ual Prod. Test - MCF/D	Length of Test			Bbis Coodensus/MMCF			Gravity of Condensate		
ung Method (pilot, back pr.)	Tubing Pressure (Shui-in)			Casing Pressure (Shul-in)			Choke Size		
OPERATOR CERTIFIC			CE	`	DIL CON	SERV	ATION	DIVISIO	 }N
I hereby certify that the rules and reguli Division have been complied with and its true and complete to the begriof my is	that the information	gren above		£-			JUN -		Z 1 <b>T</b>
	<b>Z</b> /_			: : 	Approved			<i></i>	<del></del>
Gary S Barker Operations Mgr.				By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name May 13, 1991	······································	Tiue 5-683-3		ti Title	MIKE SUPEI	WILLIAM RVISOR, I	S DISTRICT	r <del>?</del>	
Date T104 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>	Telephone No		1					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1164

- 1) Request for allowable for newly diffled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells