

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 23 1992

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator LBO New Mexico, Inc.	Well API No. N/A
Address 28202 Cabot Rd., Ste. 250, Laguna Niguel, CA 92677	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☒	Casehead Gas ☐ Coasectate ☐
If change of operator give name and address of previous operator <u>Xeric Oil & Gas Corp., Midland, TX</u>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name G-J Unit Tract 14	Well No. 1	Pool Name, including Formation Grayburg-Jackson-SR-Q-G-	Kind of Lease ☒ State ☐ Federal or Fee	Lease No. B-2130
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>30-E</u> NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Coasectate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casehead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) 4044 E. Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit <u>N/A</u> Sec <u>22</u> Twp <u>17S</u> Rge <u>30E</u> Is gas actually connected? <u>Yes</u> When? <u>1945</u>
If this production is commingled with that from any other lease or pool, give commingling order number <u>N/A</u>	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'
Date Spudded	Date Compl. Ready to Prod.					Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay	Tubing Depth	
Perforations							Depth Casing Shoe	

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load on and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <u>ported 10 3/4</u>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF <u>6.4 g of</u>
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Raymond A. Diaz, President

Printed Name 3/17/92 Title (714) 365-0100

Date 3/17/92 Telephone No. (714) 365-0100

OIL CONSERVATION DIVISION

Date Approved MAR 30 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.