Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-015-04452

5. Indicate Type of Lease ~~FEDERAL~~ STATE [X] FEE [ ]

6. State Oil & Gas Lease No. LC030570 B

RECEIVED
AUG 16 '94
OCD ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Grayburg Jackson Unit Tract "14"

1. Type of Well: OIL WELL [ ] GAS WELL [ ] OTHER ✓ WIWC

2. Name of Operator: LBO New Mexico, Inc

8. Well No. 1

3. Address of Operator: 101 Larkspur Landing Circle # 222 Larkspur Ca 94939

9. Pool name or Wildcat: Grayburg Jackson

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 36 Township 17S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER: Mechanical Integrity Test			[✓]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 8-9, 1994

- Pulled 7" Casing 5' Below G.L.
- Pull w/ 2 3/8" Tubing & 7" Johnson 101-S Injection Packer. Found Hole in 10th Joint.
- Rp Tubing, Tih Testing To 1800-2000#. Tubing O.K.
- Pull MV Packer, Tih, Set @ ± 2950'. Psi to 500#. Wellhead Leaking. C/O to New 7" x 2 3/8 Larkin. Repressured to 500 psi. Ran MIT Test, Lost 40 psi in 15" (Ok)
- Release Packer, Circulate w/ 2% KCl + Corrosion Inhibitor. Reset Packer
- Returned To Injection

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark D. Clarke TITLE Engineer DATE 8-11-94

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Forwarded only