

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 08 '88

|                        |                                     |
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| LAND OFFICE            | <input checked="" type="checkbox"/> |
| OPERATOR               |                                     |

1c. TYPE OF WELL

B/M

OIL WELL ☒GAS WELL ☐DRY ☐OTHER O. C. D.

5d. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

B-2130-6

7. Unit Agreement Name

8. Farm or Lease Name

Amoco

9. Well No.

10. Field and Pool, or Wildcat

Grayburg-Jackson

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ARTESIA, OFFICERe-entry

2. Name of Operator

GENERAL OPERATING COMPANY

3. Address of Operator

c/o H &amp; S Oil Company, Suite 303, First Natl. Bank Bldg.-Artesia, NM

4. Location of Well

UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROMTHE North LINE OF SEC. 36 TWP. 17S RGE. 30E NMPM

12. County

Eddy

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

7-14-88

18. Elevations (DF, RKB, RT, GR, etc.)

3597' 6"

19. Elev. Casinghead

20. Total Depth

3389

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3016 - 3353 Grayburg

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Gamma Ray

27. Was Well Cored

## CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD                        | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|-----------------------------------------|---------------|
| 8 5/8"      |                |           |           | See previous completion                 |               |
| 4 1/2"      | 10.5#          | 3390      |           | 986 sks Howco Lite & 250 sks. Premium + |               |

## 29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE   | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
|      |     |        |              |        | 2 7/8" | 2975'     |            |

## 31. Perforation Record (Interval, size and number)

3296-3353 13 holes .43 cal.  
 3233-3238 5 holes .43 cal.  
 3016-3106 17 holes .43 cal.

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED                           |
|----------------|---------------------------------------------------------|
| 3296-3353      | 1000 gal. Acid-20,600gal. 30# gel.                      |
|                | 13,000# 20/40 sand, 8000# 12/20 sand                    |
| 3233-3238      | 12,000gal. 30# gel, 70sx. 20/40 sand, 40sx. 12/20 sand. |

## 33. PRODUCTION 3016-3106 30,000gal. 30# gel. 30,000# sand

|                         |                                  |                              |                              |                  |                     |                           |                                                                                |  |  |                                             |  |
|-------------------------|----------------------------------|------------------------------|------------------------------|------------------|---------------------|---------------------------|--------------------------------------------------------------------------------|--|--|---------------------------------------------|--|
| 93.                     | Date First Production<br>7/15/88 |                              |                              |                  |                     |                           | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Pumping |  |  | Well Status (Prod. or Shut-in)<br>Producing |  |
| Date of Test<br>7/20/88 | Hours Tested<br>24               | Choke Size                   | Prod'n. For Test Period<br>→ | Oil - Bbl.<br>25 | Gas - MCF<br>30     | Water - Bbl.<br>120       | Gas - Oil Ratio<br>1200                                                        |  |  |                                             |  |
| Flow Tubing Press.      | Casing Pressure                  | Calculated 24-Hour Rate<br>→ | Oil - Bbl.<br>25             | Gas - MCF<br>30  | Water - Bbl.<br>120 | Oil Gravity - API (Corr.) |                                                                                |  |  |                                             |  |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented at this time - Negotiating contract

Test Witnessed By

Herbert R. Spencer

35. List of Attachments

Logs - Dual Laterolog &amp; Compensated Densilog, Compensated Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE AgentDATE 8/5/88