NO OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE V Effective 1-1-65 FILE V **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED U.S.G.S. LAND OFFICE \overline{V} TRANSPORTER GAS AUG 08 '88 ν OPERATOR PRORATION OFFICE O. C. D. ARTESIA, OFFICE GENERAL OPERATING COMPANY Address c/o H & S Oil Company, Suite 303, First Natl.Bank Bldg. - Artesia, NM 88210 Reason(s) for filing (Check proper box) Other (Please explain) NOT BE Change in Transporter of: New Well 10-8-88 Dry Gas OIL Recompletion Re-entry Casinghead Gas Condensate Change in Ownership <u>I</u>) If change of ownership give name and address of previous owner ____ I. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Name Grayburg-Jackson 66-9-6-5A -2130-6 State State, Federal or Fee 1 Amoco Location North 1980 Feet From The West Line and 660 Unit Letter_ Eddy Range 30E NMPM, Line of Section 36 Township 17S I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Box 1158 Abilener TX 79604 Name of Authorized Transporter of Casinghead Gas 🔀 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Conoco When Is gas actually connected? P.ge. Twp. Unit If well produces oil or liquids, ! Contract Negotiating 30E C 36 17S No give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: Same Restv. Diff. Restv. COMPLETION DATA Plug Back New Well Workover Oil Well Designate Type of Completion - (X) Re-entry X P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 3389 7/14/88 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 2975 **'** 3016 3597 Grayburg 6-2 Depth Casing Shoe 3233-3238 3296-335<u>3</u> 3016-3106 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE See original completion 8 5/8" 986 sks.HowcoLite+250 4 1/2" 3390 sks.Premium+ 2975 2 7/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Post ID -3. V. TEST DATA AND REQUEST FOR ALLOWABLE Pot ID-8-19-88 OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Pump 7/20/88 7/15/88 Casing Pressure Tubing Pressure Length of Test 24hrs Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test 30 120 25

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

APPROVED ___

TITLE .

VI. CERTIFICATE OF COMPLIANCE

8/5/88

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Not & W. Spine
(Signature)
Agent

(Date)

This form is to be filed in compliance with RULE 1104.

Original Signed By Mike Williams

OIL CONSERVATION COMMISSION

AUG 1 7 1988

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.