Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
DEC 27 1991
O. C. D.
ARTESIA, OFFICE

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Xeric Oil & Gas Company	

Address: P.O. Box 51311 Midland, TX 79710-1311

Reason(s) for Filing (Check proper box)
- New Well ☐
- Recompletion ☐
- Change in Operator XX
- Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
- Other (Please explain) ☐

If change of operator give name and address of previous operator: General Operating Company P.O. Box 877 Wichita Falls, TX 76307

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Amoco	1	SR-Q-Grayburg-Jackson G-SA		B-2130-6 LG5665

Location: Unit Letter C : 1980 Feet From The West Line and 660 Feet From The North Line

Section 36 Township 17S Range 30E NMPM Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
XX Koch Oil Company		P.O. Box 2256 Wichita, KS 67201

Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
XX Phillips 66 Natural Gas Company		4001 Penbrook Odessa, TX 79762

If well produces oil or liquids, give location of tanks.	Unit	Sec	Twp	Rge	Is gas actually connected?	When ?
	C	36	17S	30E	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations	Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil - Bbls.	Water - Bbls	Gas- MCF

posted ID-3 1-10-92 Cdg OP

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Gary S. Barker
Printed Name: 12-24-91
Title: Vice President
Date: (915)683-3171
Telephone No.

OIL CONSERVATION DIVISION

Date Approved: JAN 9 1992

By: ORIGINAL SIGNED BY MIKE WILLIAMS

Title: SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

1) Request for allowable for newly drilled or deepened wells must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Drawer DD Artesia, N.M.

DISTRICT OFFICE II

May thru August 1988

NO. 2080 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE August 17, 1988

PURPOSE ALLOWABLE ASSIGNMENT - NEW OIL

Effective August 1, 1988 an allowable of 25 barrels of oil per day is hereby assigned to General Operating Co., Amoco #1-C-36-17-30 in the Grayburg Jackson Seven Rivers Queen Grayburg San Andres Pool.

L - S

NP - P

August Total - 775 bbls.

Fmtn. - Grayburg
Perf. - 3016-3353
TD - 3389
Comp. - 7-14-88

OIL CONSERVATION DIVISION

MW/mm

General Op. Co.

eeKOC

DISTRICT SUPERVISOR

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY