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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

I.

Operator

State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 2 3 1992 O. C. D.

N/A

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

Cabot Rd., Ste. 250, Laguna Niguel, CA 926/7	LBO New Mexico,	Inc.					N/A			
See Well Completed Complete Co	Address 28202 Cabot Rd.	, Ste. 250	, Laguna I	Niguel,	CA 926	5 <b>77</b>				
Companies   Companies   Consideration										
Contention   Content   Content   Condensate   Condensat		Change in	Transporter of:							
Caseghand Gos Company P. O., Box 51311 Midland, TX 79710—1311  I. DESCRIPTION OF WELL AND LEASE  Lase Name Amoco Unit Letter C 1980 Feet From The West Lise and 660 Feet From The North Line Section 36 Township 175 Range 30E NNPM, Eddy  II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil X  Amoco	<u>~</u>	Oil 🗆	Dry Gas						İ	
Compared operator give same and address of provided operator of the address of provided operator of the address of provided operator of the address of provided of the address of provided of the address of provided of the address	• —	Casinghead Gas	Condensate							
Well No.   Pool Nume, Including Formation   SR-Q-Salet, Foders or Fee   Last Nume   Amoco   1   Stay Durg-Jackson   SR-Q-Salet, Foders or Fee   Last Nume   1980   Feet From The West   Lise and 660   Feet From The North   Line   Lin		ic Oil & G	as Company	y P.O.	Box 51	311_Mi	dland,	тх 797	I <del>0-1311</del>	
Well No.   Pool Name, Including Formation   SR-Q-S   No.   Control of Fee   Pool   P	I. DESCRIPTION OF WELL A	ND LEASE							- <del></del>	
Amoco  1 Grayburg—Jackson G-SA    1980   Feet From The   Mest   Line and   660   Feet From The   North   Line	Lease Name	Well No.	Pool Name, Including	g Formation	SR-O-					
Line Letter	Amoco	1	Grayburg.	-Jackso		State,	rederal or ree	B-2130	-6/IC5665	
Unit Letter C . 1980 Foot From The West Line and 660 Foot From The North Line  Section 36 Township 175 Range 30E , NMPM, Edgly Country  II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS  Nume of Authorized Transporter of Oil X	Location								1	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Coil  Amoco  Norm of Authorized Transporter of Coil  Boll Sec. Twp. Rge.   Sepa setually connected?   When 7 interest of the products of the state of the state of the products of the state of the products of the state of the state of the products of the products of the state of the products of the product	Unit LetterC	:_1980	Feet From The Wo	est_Lim	and <u>660</u>	Fe	et From The N	orth	Line	
Address (Give address to which approved copy of this form in to be seen)  Amoco  Name of Autonized Transporter of Casinghead Gis  X  Or Dry Gis  200 N. Lorratne Middland, TX. 79702  Address (Give address to which approved copy of this form is to be seen)  4044 E. Penbrook, Odessa, TY. 79762  When 7  Vel produces of it faults.  C 36 17sl 30B  Yes  It is production to required.  V. COMPLETION DATA  Designate Type of Completion - (X)  Dus Spudded  Dus Compl. Ready to Prod.  Dus Compl. Ready to Prod.  Dus Compl. Ready to Prod.  Dus Completion - (X)  Name of Producing Formation  Total Depth  P.B.T.D.  Tubing Depth  P.B.T.D.  Tubing Depth  HOLE SIZE  CASING A TUBING CASING AND CEMENTING RECORD  Det First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Gas WELL  Address (Give address to which approved copy of this form is to be seen)  4044 E. Penbrook, Odessa, TY. 79762  When 7  Yes  Yes  Yes  Type of Completion - (X)  Distribution of Tank  Designate Type of Completion - (X)  Name of Producing Formation  Total Depth  P.B.T.D.  Tubing Depth  P.B.T.D.  Poph Casing Shoe  TUBING, CASING AND CEMENTING RECORD  Depth Set  Depth Casing Shoe  TUBING CASING AND CEMENTING RECORD  Depth Set  SACKS CEMENT  Determ New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Inequip of Test  Casing Pressure  Oil Conversation  Division have been completed with at the inferioration given above is true and completes to the best of my knowledge and belief.  Title  Suppartive Williams  3/18/92  (714) 365-0100	Section 36 Township	17S	Range 30E	, NI	MPM, Ede	dy			County	
Address (Give address to which approved copy of this form in to be seen)  Amoco  Name of Autonized Transporter of Casinghead Gis  X  Or Dry Gis  200 N. Lorratne Middland, TX. 79702  Address (Give address to which approved copy of this form is to be seen)  4044 E. Penbrook, Odessa, TY. 79762  When 7  Vel produces of it faults.  C 36 17sl 30B  Yes  It is production to required.  V. COMPLETION DATA  Designate Type of Completion - (X)  Dus Spudded  Dus Compl. Ready to Prod.  Dus Compl. Ready to Prod.  Dus Compl. Ready to Prod.  Dus Completion - (X)  Name of Producing Formation  Total Depth  P.B.T.D.  Tubing Depth  P.B.T.D.  Tubing Depth  HOLE SIZE  CASING A TUBING CASING AND CEMENTING RECORD  Det First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Gas WELL  Address (Give address to which approved copy of this form is to be seen)  4044 E. Penbrook, Odessa, TY. 79762  When 7  Yes  Yes  Yes  Type of Completion - (X)  Distribution of Tank  Designate Type of Completion - (X)  Name of Producing Formation  Total Depth  P.B.T.D.  Tubing Depth  P.B.T.D.  Poph Casing Shoe  TUBING, CASING AND CEMENTING RECORD  Depth Set  Depth Casing Shoe  TUBING CASING AND CEMENTING RECORD  Depth Set  SACKS CEMENT  Determ New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Inequip of Test  Casing Pressure  Oil Conversation  Division have been completed with at the inferioration given above is true and completes to the best of my knowledge and belief.  Title  Suppartive Williams  3/18/92  (714) 365-0100	III. DESIGNATION OF TRANS	SPORTER OF O	IL AND NATUI	RAL GAS						
Amoco  Amoco  Amoco  200 N. Lorraine Midland, TX 79702  201 N. Lorraine Midland, TX 79702  Address (Five address to whick approved copy of his form its to be sent)  Phillips Petroleum GPM Gas Corp.  4044 E. Penbrook, Ordessa, TY 79762  When 7  Vers  10 to logical or liquid.  10 to 1 Sec. Twp. Ret. Is gas setually conceded?  When 7  Vers  11 to production is commispled with that from any other lease or pool, give commisgling order number:  12	Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Qorp.  Address (Give address to whick approved copy of his form is to be sent)  10.11 in production of units.  C 3.6   Tvp   Rgs. Is gas actually connected? When?  Vers.  When?  Vers.  When?  Vers.  Others   Yes.	Amoco	200 N. Lorraine Midland, TX 79702						702		
Phillips Petroleum GPM Gas COTP. 4044 E. Penhrook. Odessa, TX 79762  West produces oil or liquida. Unit Sec. Twp Rge. It gas actually connected? When 7  This production is commissed with that from any other lease or poet, give commisgling order aumber:  Y. COMPLETION DATA  Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Data Spudded  Date Compl. Ready to Producing Formation  Top Oil/Gas Pay Tubing Depth P.B.T.D.  Desting Res'v Diff Res'v Deepen Plug Back Same Res'v Diff Res'v Data Spudded  Date Compl. Ready to Producing Formation  Top Oil/Gas Pay Tubing Depth Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of total oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank Date of Test Date for the Well. Date of Test Producing Method (Flow, pump, gas life, stc.)  Length of Test During Test Oil - Bbls. Water - Bbls.  Gas WELL  Actual Prod. During Test Oil - Bbls. Under Pressure (Shut-in) Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE Interby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature Raymond A. Diaz, President Tule  Printed Name 3/18/92 (714) 365-0100										
If well produced cil or liquids,   Unit   Sec.   Twp.   Rge,   to gas actually connected?   When 7   Yes			lorp.	4044	E. Penb	rook.	Odessa.	TX 79	762	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  CASING METHOD (Flow, pump, gat lift, etc.)  Producing Method (Flow, pump, gat lift, etc.)  CASING Pressure  Chocke Size  Chocke Size  Chocke Size  Chocke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the tickmants on given above is true and complete to the best of my knowledge and belief.  Signature  Raymond A. Diaz, President  Printed Name  3/18/92  (714) 365-0100										
Table production is commingled with that from any other lease or pool, give commingling order number:   V. COMPLETION DATA	give location of tanks.	ic   36	1 17S 30E	Y	es					
Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Actual Prod. Test — Oil - Bbis.  Water - Bbis.  Gas-MCF  Gas-MCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with ad that the information given above is true and complete to the best of my knowledge and belief.  Title  Signatur  Printed Name  2	If this production is commingled with that f	rom any other lease or	pool, give commingl	ing order num	ber:				<del> </del>	
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  The Casing Pressure  Choke Size  The Casing Pressure  Choke Size  The Casing Pressure  Casing Pressure  Choke Size  The Casing Pressure  Choke Size  The Casing Pressure  Oil - Bbis.  Gas-MCF  Total Prod. During Test  Oil - Bbis.  Casing Pressure  Casing Pressure  Choke Size  Oil CONSERVATION DIVISION  Date Approved  MAR 3 0 1992  By ORIGINAL SIGNED BY  MIKE WILLIAMS  Title SUPERVISOR, DISTRICT 18	IV. COMPLETION DATA					1 5	Dt Dook	Sama Bariy	him Bariu	
Date Spadded  Date Compl. Ready to Prod.  Total Depth P.B.T.D.  Top Oil/Gas Pay Tubing Depth Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Chick Size  Chick Size  Gas-MCF Alg OFF  Tisting Method (pitos, back pr.) Tubing Pressure (Shut-in)  Caning Pressure (Shut-in) Choke Size  Oil CONSERVATION DIVISION Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Title Prisso Name 3/18/92 7/14) 3655-0100	Designate Type of Completion		l   Gas Well I	New Well	Workover	Deepen	Flug Back	Same Kes v		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Tubing Depth  Tubing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  (Thoke Size  Oil - Bbis.  Casing Pressure  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Printed Name  Raymond A. Diaz, President  Title  Printed Name  718/92  (714) 365-0100			o Prod.	Total Depth	<u> </u>		P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD  CASING & TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Get must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours:)  Date First New Oil Run To Tank  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  1 - 3 - 9.2  Actual Prod. Test - MCF/D  Length of Test  Oil - Bbls.  Water - Bbls.  Gas. MCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE Ihereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Raymond A. Diaz, President Title Printed Name  3/18/92  (714) 365-0100	Daw Spaces									
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH.SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Great must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Oil - Bbis.  Gas-MCF  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Raymond A. Diaz, President  Title  Title  Signature  Printed Name  3/18/92  (714)365-0100  Title  SUPERVISOR, DISTRICT IT  Title  SUPERVISOR, DISTRICT IT  Title  SUPERVISOR, DISTRICT IT	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Top Oil/Gas Pay			Tubing Depth				
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  DEPTH SET  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  POPULING  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Ch	Perforations	<u> </u>		<u> </u>			Depth Casin	g Shoe		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  DEPTH SET  SACKS CEMENT  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump., gas lift, etc.)  Choke Size  Choke Size  Choke Size  (The Joseph of Test oil - Bbls.  Gas- MCF  (All GOP)  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Belis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  NAR 3 0 1992  By ORIGINAL SIGNED BY  MIKE WILLIAMS  Title  SUPERVISOR, DISTRICT IN  The supervisor of the condensate of the							<u> </u>			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of lotal volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size 1/-3-92  Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF And Off  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Raymond A. Diaz, President Title Supervisor, District It  Printed Name 3/18/92 (714)365-0100			CEMENT				SACKS CENENT			
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  (Choke Size  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Raymond A. Diaz, President  Printed Name  Title  SUPERVISOR, DISTRICT IN	HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SAUNS CEMENT			
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  1 - 3 - 92  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gas- MCF  Gas- MCF  Gravity of Condensate  Water - Bbls.  Condensate/MMCF  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Raymond A. Diaz, President  Printed Name  Title  3/18/92  (714)3655-0100  Title  SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN							<u> </u>			
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  1 - 3 - 92  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gas- MCF  Gas- MCF  Gravity of Condensate  Water - Bbls.  Condensate/MMCF  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Raymond A. Diaz, President  Printed Name  Title  3/18/92  (714)3655-0100  Title  SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN			<del></del>	<del> </del>			<del> </del>			
OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  1 - 3 - 9.2  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gas- MCF  Gas- MCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Raymond A. Diaz, President  Printed Name  Title  3/18/92  (714)3655-0100  Title  SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN		ļ		<u> </u>						
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  1 - 3 - 92  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gas- MCF  Gas- MCF  Gravity of Condensate  Water - Bbls.  Condensate/MMCF  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Raymond A. Diaz, President  Printed Name  Title  3/18/92  (714)3655-0100  Title  SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN	V TEST DATA AND RECITE	ST FOR ALLOW	ABLE	<u> </u>						
Date First New Oil Run To Tank   Date of Test   Producing Method (Flow, pump, gas lyf., etc.)	OII WELL Good must be after 1	recovery of total volum	e of load oil and mus	s be equal to c	r exceed top al	lowable for th	is depth or be	for full 24 ho	urs.)	
Length of Test  Tubing Pressure  Casing Pressure  Choke Size  1 - 3 - 9 2  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gas- MCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Raymond A. Diaz, President  Printed Name  Title  3/18/92  (714) 365-0100  Title  SUPERVISOR, DISTRICT 15				Producing N	Aethod (Flow, p	oump, gas lýt,	elc.)			
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Raymond A. Diaz. President  Printed Name  3/18/92  (714) 365-0100  Title  SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN	Date Fills from Oil Ross To Tall							Doste	1 10-3	
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Raymond A. Diaz. President  Printed Name  3/18/92  (714) 365-0100  Title  SUPERVISOR, DISTRICT IN  Title  SUPERVISOR, DISTRICT IN	Length of Test	Tubing Pressure		Casing Pressure			Choke Size	11-	3-92	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Raymond A. Diaz, President Printed Name  Title  3/18/92  (714) 365-0100  Test Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  MAR 3 0 1932  By ORIGINAL SIGNED BY  WIKE WILLIAMS  Title SUPERVISOR, DISTRICT IN										
Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size	Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF	Eng	3 OP	
Condensate   Con	CACWELL					<u></u>				
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Raymond A. Diaz, President Printed Name  3/18/92  (714) 365-0100  Title  SUPERVISOR, DISTRICT IF		Length of Test		Bbls. Cond	ensate/MMCF	<u></u>	Gravity of	Condensate		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Raymond A. Diaz. President Printed Name  3/18/92  (714)365-0100  OIL CONSERVATION DIVISION  Date Approved  WAR 3 0 1992  By ORIGINAL SIGNED BY  MIKE WILLIAMS  Title SUPERVISOR, DISTRICT IT	CONTROL & COURSE OF STATE OF S									
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  WAR 3 0 1992  By ORIGINAL SIGNED BY  MIKE WILLIAMS  Title  3/18/92 (714)365-0100  Title SUPERVISOR, DISTRICT IF	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
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Signature Raymond A. Diaz, President Printed Name 3/18/92 (714)365-0100  By : ORIGINAL SIGNED BY  MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF	is true and complete to the best of my	knowledge and belief.	, <del>-</del>	na	Date Approved MAR 3 0 1992					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.