

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Bratons Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Sante Fe, New Mexico 87504-2088

WELL API NO. 30-015-04453

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No. B-2130-6

7. Lease Name or Unit Agreement, Name

Grayburg Jackson
Amoco State

8. Well No.

1

9. Pool name or Wildcat

G-I-SR-Q-G-SA
East West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		2. Name of Operator Pendragon Energy Partners, Inc.		3. Address of Operator 621 17th St., Suite 750, Denver, CO 80293	
4. Well Location Unit Letter C 660 Feet From The North Line and 600 Feet From The East West Line		5. Section 36 Township 17S Range 30E NMFM		6. Elevation (Show whether DF, RKB, RT, GR, etc.) 3597' Grd	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	
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12. Describe Proposed or Completed Operations (Clearly name all pertinent details, and give pertinent dates, including estimated date of starting proposed work) SEE RULE 1103

Proposed Procedure:

1. RU Wireline Unit set CIBP @ 3,000' & place 35 feet of cement on top.
2. Back off 4 1/2" casing @ freepoint.
3. Spot 100' cement plug (50' in & 50' above) the casing stub.
4. Perforate 8 5/8" casing @ 50'. Circulate annulus and casing full of cement.
5. Install dry hole marker in top plug.
6. Remove all equipment and clear location of debris. Restore surface to original conditions & reseed.
* 255x cement Plug 1500'-1400' TAG
* 255x cement Plug 575'-475' TAG

Well Conditions:

- 8 5/8" Surface casing @ 525' cemented to surface.
- 7 7/8" hole drilled to 3395 (TD)
- 4 1/2" production casing @ +/- 3395.
- Production perforations @ 3115-3123' & 3324-3334'.
- Present status: Shut In.



* Notice N.M.O.C.D. To Witness Plugging Operations.

I hereby certify that this information shown is true and complete to the best of my knowledge and belief.

SIGNATURE John Luchetta TITLE Agent DATE Oct 15, 2000
TYPE OR PRINT NAME

(This space for State Use)

APPROVED BY [Signature] TITLE Field Rep. II DATE 1/29/2001