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# NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

FORM C-103

(Rev. 3-55)

Name of Company **ODESSA NATURAL GASOLINE COMPANY** Address **P. O. BOX 3908, ODESSA, TEXAS**

Lease **EL PASO-STATE** Well No. **1** Unit Letter **A** Section **36 36** Township **17-S** Range **30-E**

Date Work Performed **2-9-61** Pool **WILDCAT** County **EDDY COUNTY, NEW MEXICO**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Tested & Squeezed off Perforations from 10,922-30'**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Tested Zone from 10,922-30' for three days. Well made 50% oil plus 50% water. Pulled tubing and dropped Baker Bomb on Model "D" Production Packer @ 11,340' Ran 12' of hydromite on packer and let set for two hrs. Ran Baker Model "K" Cement retainer and set @ 10,890'. Ran tubing and squeezed perforations from 10,922-30' w/25 aks of 50-50 peanix cement. Max. Press. 5300 psi. Reversed out 10 aks of cement. Pulled tubing and reran w/bit and scraper. Drld out retainer and cement to 10,930'. Bit dropped free to top of hydromite, tested squeezed perforations w/4500 psi. Held O.K. Drld out hydromite and two production packers, pulled tubing and ran Baker Model "D" Packer and set between the lower two zones @ 11,440'. Ran tubing w/side door-choke- straight through choke in place. Zones now separated--upper in casing, lower zone through tubing.

Witnessed by **DAVID H. DONALDSON** PROD. SUPT. Company **ODESSA NATURAL GASOLINE CO.**

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by *W. A. Gressett* Name *David H. Donaldson*

Title **OIL AND GAS INSPECTOR** Position **PRODUCTION SUPERINTENDENT**

Date **FEB 17 1961** Company **ODESSA NATURAL GASOLINE COMPANY**