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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

RECEIVED
FEB 15 1961
D. C. F. ARTESIAN OFFICE
FORM C-103
(Rev. 3-55)

Name of Company ODESSA NATURAL GASOLINE COMPANY				Address P. O. BOX 3908, ODESSA, TEXAS			
Lease EL PASO-STATE	Well No. 1	Unit Letter A	Section 28	Township 17-8	Range 30-E		
Date Work Performed 1-30-61	Pool WILDCAT			County EDDY COUNTY, NEW MEXICO			

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | Completing Two Zones |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated 4-1/2" casing as follows: 11,448-60' w/48 holes and 11,357-71' w/56 holes. Set Baker Model "D" Packer at 10,440' and ran tubing w/side door choke with straight through choke in nipple. Acidized lower zone with 500 gallons mud acid. Swabbed off and well produced gas. Pulled choke and blanked off lower zone and opened up top zone. Acidized with 500 gallons of mud acid and swabbed off and tested. Well made gas. Killed well, pulled tubing and perforated 4-1/2" casing from 10,922-30' w/32 holes. Ran Baker Model "D" Production Packer and set @ 10,340' (17' above zone @ 11,357-71'). Ran tubing w/side door choke in place and acidized section with 500 gallons of mud acid. Swabbed load back and now testing zone from 10,922-30'.

Witnessed by DAVID H. DONALDSON	Position PROD. SUPT.	Company ODESSA NATURAL GASOLINE CO.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by *W. A. Grossett*

Name *David H. Donaldson*

Title **OIL AND GAS INSPECTOR**

Position **PRODUCTION SUPERINTENDENT**

Date **FEB 17 1961**

Company **ODESSA NATURAL GASOLINE COMPANY**