NUMBER OF COPIE			
DIS	TRIBUTION		
SANTA FE			
FILE			-
U. S. G. S.			
AND OFFICE			
	OIL		
TRANSPORTER	GAS		_
PRORATION OFFI	CE		
OPERATOR		1	1

NEW MEXICO OIL CONSERVATION COMMISSION_ - FORM E-PO3

U.S.G.S. LAND OFFICE OIL		ISCELLAN	IEOUS RE	PORTS ON	WELLS	4001
TRANSPORTER GAS					nission Rule I	MAR 1 1961
ame of Company						D. C. C. DFFICE
	1 Gasoline Compi		Letter Secti	on Township	R	ange
El Paso-State		- / / -	3	6 17-8		30-E
Pate Work Performed 2-20-61	Pool Wildea	t /		County	Bady	
	THIS IS A	REPORT OF:	(Check approp			
Beginning Drilling Opera	ations Casin	g Test and Cen	ent Job	Other (E:	•	
Plugging		dial Work		Complet	ing	
etailed account of work don-	e, nature and quantity of r	materials used,	and results of	otained.		
Vitnessed by D. H. D	Maldeon	Positierop.	sur.	CODESSA	natural ga	SOLINE COMPANY
Witnessed by D. H. D	WALDSON FILL IN BELO	W FOR REME	DIAL WORK			SOLIDIE COMPANY
B. R. D.	FILL IN BELO	OW FOR REME		REPORTS OF	NLY	
, B. R. M		W FOR REME	DIAL WORK	Producing	NLY	Completion Date 2-11-61
DF Elev. 3644	FILL IN BELO	OW FOR REME	DIAL WORK	Producing 11,35	Interval 7-11,460 Oil String	Completion Date
Tubing Diameter 2-3/8" OB Perforated Interval(s)	FILL IN BELO T D 11,861 Tubing Depth 11,409	OW FOR REME ORIGINAL PBTD	WELL DATA 800 Oil String Dia 4-1/2*	Producing 11,35	Interval 7-11,460 Oil String	Completion Date 2-11-61 Depth
DF Elev. 3644 Tubing Diameter 2-3/8" OD Perforated Interval(s)	FILL IN BELO T D 11,861 Tubing Depth 11,409	OW FOR REME ORIGINAL PBTD	WELL DATA 800 Oil String Dia 4-1/2*	Producing 11,35 ameter 0.D.	Interval 7-11,460 Oil String	Completion Date 2-11-61 Depth
DF Elev. 3644 Tubing Diameter 2-3/8" OD Perforated Interval(s)	FILL IN BELO T D 11,861 Tubing Depth 11,409	PBTD 11,	WELL DATA 800 Oil String Dia 4-1/2**	Producing 11,35 ameter O.D. ormation(s) Atoka	Interval 7-11,460 Oil String	Completion Date 2-11-61 Depth
Tubing Diameter 2-3/8" OD Perforated Interval(s)	FILL IN BELO T D 11,861 Tubing Depth 11,409	PBTD 11,	Producing For WORKOVE	Producing 11,35 ameter O.D. ormation(s) Atoka	Interval 7-11,460 Oil String	Completion Date 2-11-61 Depth 861 Gas Well Potentia
Tubing Diameter 2-3/8" OB Perforated Interval Open Hole Interval Date of	FILL IN BELO T D 11,861 Tubing Depth 11,409 357-11,374; 11,44 None Oil Production	PBTD 11,460 CRESULTS C	Producing For WORKOVE	Producing 11,35 ameter 0.D. primation(s) Atoka ER er Production	Interval 7-11,460 Oil String 11,	Completion Date 2-11-61 Depth 861 Gas Well Potentia
Test Def Elev. 3644 Tubing Diameter 2-3/8** Deforated Interval(s) 11,3 Date of Test Before	FILL IN BELO T D 11,861 Tubing Depth 11,409 357-11,374; 11,44 None Oil Production	PBTD 11,460 CRESULTS C	Producing For WORKOVE	Producing 11,35 ameter 0.D. primation(s) Atoka ER er Production	Interval 7-11,460 Oil String 11,	Completion Date 2-11-61 Depth 861 Gas Well Potentia
Tubing Diameter 2-3/8" OB Perforated Interval Open Hole Interval Test Date of Test Before Workover After Workover	FILL IN BELO T D 11,861 Tubing Depth 11,409 357-11,374; 11,44 None Oil Production	PBTD 11,460 CRESULTS COME MCFP	Producing For WORKOVE	Producing 11,35 ameter 0.D. ormation(s) Atoka ER er Production BPD	Interval 7-11,460 Oil String 11, GOR Cubic feet/B	Completion Date 2-11-61 Depth 861 Gas Well Potentia
D F Elev. 3644 Tubing Diameter 2-3/8** OB Perforated Interval(s) 11,: Open Hole Interval Test Date of Test Before Workover After Workover	TILL IN BELO T D 11,861 Tubing Depth 11,409 S57-11,374; 11,44 None Oil Production BPD	PBTD 11, RESULTS C Gas Produ MCFF	Producing For WORKOVE	Producing 11,35 ameter 0.D. Producing 11,35 ameter Production(s) Atoka R er Production BPD	Interval 7-11,460 Oil String 11, GOR Cubic feet/B	Completion Date 2-11-61 Depth 861 Gas Well Potentia MCFPD above is true and complete
Tubing Diameter 2-3/8" OB Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover OIL CONS	TD 11,861 Tubing Depth 11,409 357-11,37; 11,44 None Oil Production BPD ERVATION COMMISSION	PBTD 11, RESULTS C Gas Produ MCFF	Producing For Work Over to the best Position DIAL WORK WELL DATA OIL String Dia 4-1/2" Producing For Work Over to the best Position	Producing 11,35 ameter 0.D. Producing 11,35 ameter 0.D. Producing 11,35 ameter 0.D. Production(s) Atoka ER er Production BPD ertify that the int of my knowled	Interval 7-11,460 Oil String 11, GOR Cubic feet/B	Completion Date 2-11-61 Depth 861 Gas Well Potentia MCFPD above is true and complete