

ODESSA NATURAL GASOLINE COMPANY
EL PASO-STATE NO. 1

36-17-70

- DST #1 5848-5900': Open 1 hr. recvd 10' drlg wtr. no show, FP-0; SIP-0.
- DST #2 7290-7500': (210') Took 15 min ISIBHP Opened tool with weak blow, which continued for 15 mins. Left tool open 30 mins and died. Took 15 min FSIBHP. Rec. 15' drlg fluid. All press. zero.
- DST #3 7700-7875': Tool open 30 min. recvd 30' drilling water, ISIP 130, FSIP 145, FP 100-100, HMP 3430.
- DST #4 8340-8529': (189') Tool open 2 hrs, tool opened with strong blow decreasing to weak blow in 10 min. Gas to surface in 28 mins. Recvd 80' heavily gas cut black oil and sulfur water and 7700' sulfur water. ISIP 3360, FSIP 3375, IFP 1300, FFP 3360, HMP In & Out 3785.
- DST #5 9688-9775 (87') Tool open 1-1/2 hrs. Opened with strong blow. Gas to surface in 56 mins. Recvd. 15' free oil plus 195 feet drilling fluid. 30-Min ISIBHP-550; 30-Min FSIBHP 700; IFP 95; FFP 105.
- DST #6 11,200-11,470
Tool open 40 mins. Gas to surface 4 mins. On 24/64" choke gauged 6875 MCFPD. Shut off tool when pressure passed 2000 psi. Recvd 700' clear distillate (7 bbls) plus 56' Mud cut distillate. 40-Min ISIP 4950; 135-Min FSIP 4950; IFBHP 4875; Min Flow 4015 psi, FFP 4225 psi.

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FEDERAL BUREAU OF INVESTIGATION

RECEIVED ON 11/10/1964
10-11-64

111 press. zero.
Took 25 min ESTING. 2nd 1st cold liquid.
min. 1st cold open 25 min and dried.
with weak liquid, which continued for 15
(210°) took 15 min. 1st cold open 25 min

[illegible]

11/19/67 1000 open 2 nos, 1000 opened with
serving pipe decreasing to weak flow at 10 min.
Gas to surface in 24 mins. Rec'd 60% recovery.
Get out black oil and allow water and 7000
surface water. 1517 8600, 7519 8670, 151 1000
11/19/67, 1000 in 4 nos 7700.

[illegible]

1001 open 45 mins, sat on surface
on 14/64, above ground 0175 K0175.
Long 0001 bearing across new 1001
about 100' clear distance (7 bars) 1981;
sat mid cut distance, 50-100 1981-1982;
1001-min 1981; 17849-1981; min 1981;
1001-1981, 177-1981.