DECENTED BY	•		JI.	Page 1	0(1
RECEIVED BY	•			rm Approved.	
Dec. 1973	UNITED STATES			dget Bureau No. 42-R1424	
LED WE 1999	MENT OF THE INTERIOR		5. LEASE LC 0289	36 -D	
0 0 0	DLOGICAL SURVEY		6. IF INDIAN, ALLOTT		
ARTESIA, OFFICE			·		
	ES AND REPORTS ON	1 WELES	7. UNIT AGREEMENT	NAME	·
eservoir. Use Form 9-331-C f	osais to drill or to deepen or plug bor such proposals.)		8. FARM OR LEASE N		
1. oil gas swell	other X-Water Inj	ection Well	Federal	L	
2. NAME OF OPERATOR	other st water injury	ection werz	9. WELL NO. 5		
Anadarko Produc			0. FIELD OR WILDCAT		
3. ADDRESS OF OPERA	TOR			-Grayburg-San An	
	O, Artesia, New Mexic		 SEC., T., R., M., OF AREA 	R BLK. AND SURVEY OR	
below.)	(REPORT LOCATION CLEARLY.	See space 1/	31 - 17	S - 30E	
	'FNL & 2537' FWL	1	2. COUNTY OR PARIS	f ·	
AT TOP PROD. INTE		<u> </u>	Eddy	New Mexico	
	E BOX TO INDICATE NATURI		4. API NO.		
REPORT, OR OTHER		· I—	5. ELEVATIONS (SHO	DW DF, KDB, AND WD)	
REQUEST FOR APPROVA	L TO: SUBSEQUENT R	EPORT OF:	4303 62		
TEST WATER SHUT-OFF					
SHOOT OR ACIDIZE					
REPAIR WELL			(NOTE: Report results of	multiple completion or zone	
PULL OR ALTER CASING MULTIPLE COMPLETE			change on Form	9–330.)	
CHANGE ZONES					
BANDON*					
other) Plug & Ab	andon	N. T. Comments	3 37		
including estimated of	O OR COMPLETED OPERATION ate of starting any proposed wirtical depths for all markers and	ork. If well is direct	tionally drilled, give s	nd give pertinent dates, ubsurface locations and	
	unit; tripped out of				
IIH with the and c	irculated hole with : s H cement with 5% Co	10# brine and	salt gel mud.	u	
ipotted 40 8X Glas	er 2 hrs & tagged to	of plug @ 2	738'- (lost pl	n. 10).	
IIH w/tbe & spotte	d 50 sx Class H cemen	nt from 2738'	to 2130': TOH.	(Plug covers to	p Gbg)
<pre>VIH w/perf gun aft</pre>	er 2 hrs & tagged to	of plug@2	150'; pulled u	o & perforated 4	
queese holes @ 11	32' (100' below Salt	section).			
IH w/cement retai	ner & set @ 1000'.	Cement squeez	ed w/30 sx Cla	ss H cement @ 60	O#psi.
queesed 19 sx (23 ottom of Salt sec	0') out perfs & left	TI 8X (130.)	perow retaine	r. (inia bing c	overs
	30° and spotted 25 s	Class H cem	ent from 830'	to 500' (across	hole
n casing @ 753' (this plug repairs ho	le in casing)	; TOH.		
IH with perf gun	after 12 hrs & tagge	i top of plug	@ 489'; pulle	d up and perfora	ted
squeese holes @ Subsurface Safety Valve: N	465' (50' above Salt	Section).	S	et @ Ft.	
18. I hereby certify that th	e foregoing is true and correct				
SIGNED Mike BA	chivell TITLE Fi	eld Foreman	DATEJune	22, 1984	
	(This space for F	ederal or State office u	use)	u cl	
APPROVED BY	TITLE TITLE		DATE	116	
CONDITIONS OF APPROVAL,	IF ANY:				

RECEIVED BY	
1000	Page 2
Form 9-331 Dec. 1973 FEB 24 1986	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES O. C. D. DEPARTMENT OF THE INTERIORARTESIA, OFFICE	5. LEASE LC 028936-D
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Federal L
well well other X - Water Injection Wel	
2. NAME OF OPERATOR	5 10. FIELD OR WILDCAT NAME
Anadarko Production Company 3. ADDRESS OF OPERATOR	Loco Hills-Queen-Grayburg-San And
P. O. Drawer 130, Artesia, New Mexico 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	31 - 17S - 30E
AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3903 GL
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Plug & Abandon	(NOTE: Report results of multiple completion or zone change whiForm 9–330.)
	le all highlighest details, and give pertinent dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine. WIH w/packer and set @ 365°. Pressured 800# on holes because of cement behind casing. TOH with packer; WIH with tubing and circulated (This plug covers top of Salt section and serves Cut off casing and anchors below surface; set P docation.	irrectionally drilled, give subsurface locations and not to this work.)* tbg and could not pump into squeese Class H cement from 489 to surface as surface plug).
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine. WIH w/packer and set @ 365°. Pressured 800# on holes because of cement behind casing. TOH with packer; WIH with tubing and circulated (This plug covers top of Salt section and serves Cut off casing and anchors below surface; set P (location.) Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	Class H cement from 489 to surface as surface plug). A marker; cleaned and leveled Set @Ft.
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine. WIH w/packer and set @ 365°. Pressured 800# on holes because of cement behind casing. TOH with packer; WIH with tubing and circulated (This plug covers top of Salt section and serves Cut off casing and anchors below surface; set P (location.)	irrectionally drilled, give subsurface locations and into this work.)* tbg and could not pump into squeese Class H cement from 489 to surface as surface plug). A marker; cleaned and leveled Set @ Ft.