

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028936 D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Loco Hills

8. FARM OR LEASE NAME

Federal M

9. WELL NO.

M-6

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLOCK AND SURVEY

NW of SE Sec. 31;  
T-17-S; R-30-E12. COUNTY OR  
PARISH

Eddy

13. STATE

New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Injection Well

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

Box 260 Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650' from South &amp; 1650' from East Sec. 31;

T-17-S; R-30-E. Same

At total depth Same

14. PERMIT NO.

R-1970

DATE ISSUED

1961

15. DATE SPUDDED

12-31-61

16. DATE T.D. REACHED

2-11-62

17. DATE COMPL. (Ready to prod.)

2-25-62

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3562' 8" Gr.

19. ELEV. CASINGHEAD

3564'

20. TOTAL DEPTH, MD &amp; TVD

3113'

21. PLUG, BACK T.D., MD &amp; TVD

2680'

22. IF MULTIPLE COMPL.,

HOW MANY? Loco Hills Only

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3113'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2846' to 2856' 1 shot per Ft. Tornado Jets.

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma-Ray Nutron

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	454'	10"	Hrg. Mud	454'
7"	20#	1517'	8"	Hrg. Mud	1517'
4 1/2"	11.60#	2862'	8"	Cemented to Surface	-----
4 1/2"	9.50#	147'	6 5/8"	w/900 sk.	-----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2846' to 2856' 1 shot/Ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
28468-2856'	200 gal. L-2 Acid cleared perforations.

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2-28-62	Commenced water injection 2-28-62.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE
PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL—BBL.	GAS—MCF.	WATER—BBL.
OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Supt.

DATE

12-28-62

\*(See Instructions and Spaces for Additional Data on Reverse Side)