

DEPT. OF THE INTERIOR

DRAWER 80

UNITED STATES

ARTESIA, NEW MEXICO

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ water injection2. NAME OF OPERATOR
Phillips Oil Company3. ADDRESS OF OPERATOR
Rm 401, 4001 Penbrook St., Odessa, Tx 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: (Unit K) 2310'FSL & 1300'FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐☐
☐
☐
☐
☐
☐
☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-16-84: 2826'PTD Well has been shut in since November, 1981. Dug cellar Installed BOP. Ran 2-7/8" tbg to 2824', Circ hole w/9.5 ppg mud-laden fluid. Spotted 20 sx Class "C" cmt w/2% CaCl from 2824'-2799', plug covers open hole interval & 5 1/2" csg shoe w/100' plug. Pulled to 2000' & rev tbg clean. Tagged TOC @ 2682'. Ran freepoint, cut csg @ 1140'. After pulling out of hole, 37' of 5 1/2" csg retrieved. Unable to retrieve rest of 5 1/2" csg. WIH w/2-7/8" tbg 1200' & spotted 50 sx Class "C" w/2% CaCl - plug from 1200-1100' (Per instruction from BLM-John Wade). Pulled tbg to 600'; rev tbg clean.

10-17-84: WIH w/2-7/8" tbg to 37', unable to get below 36'. POH. WIH w/ 1" tbg, turned & circulated to 120', tbg fell through. Circ to 504'. SEE REVERSE SIDE

Subsurface Safety Valve: Manu. and Type n/a Set @ F.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE October 30, 1984

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DATE 3-26-86

CONDITIONS OF APPROVAL, IF ANY:

Post ID-2
4-11-86
PILA

10-13-84: Unable to get past 504'. Pmpd 60 sx of Class "C" w/2% CaCl. Did not circ
fluid level approx. 15' from surface.
10-19-84: WIH w/1" tbg. Tagged cement at 30' below surface. Tagged witnessed by
BLM. Cemented to surface from 30' with 6 yds of ready mix. (Per approval
from John Wade) Installed dry hole marker. RD, cleaned location.
Well plugged and abandoned.

RECEIVED BY

Form 9-331

DEC 17 1984

UNITED STATES

Form Approved.

Budget Bureau No. 42-R1424

U. S. DEPARTMENT OF THE INTERIOR
ARTESIA, OFFICE GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐ Water Injection

2. NAME OF OPERATOR

Phillips Oil Company ✓

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St., Odessa, Tx 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit K, 2310' FSL & 1300' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☒(other) ☐

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐

5. LEASE

LC-060529

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Beeson F. Fed

9. WELL NO.

16

10. FIELD OR WILDCAT NAME

Loco Hills (Grayburg) — S 4

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 31, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) NR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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Recommended procedure to plug and abandon:

MI RU DDU. Install BOP. COOH with tubing. GIH with 2-3/8" tubing to 2825'. Displace hole with 9.5 ppg mud laden fluid. Spot 20 sx Class C cement with 2% CaCl₂ mixed @ 14.8 ppg. This plug will fill the open hole interval (2826' - 2799') and cover the 5-1/2" csg shoe with a 100' plug. Pull up to 2000', reverse circulate tubing clean and COOH. WOC, tag cmt.

Weld pull nipple on 5-1/2" casing. Run freepoint by stretch method, cut and pull casing.

GIH w/2-3/8" workstring tubing to the lesser of 1150' or 50' below casing cut off point and spot 50 sx Class C cement w/2% CaCl₂. Displace cement w/9.5 ppg mud laden fluid. Pull up to 600', reverse circulate tubing clean.

Subsurface Safety Valve: Manu. and Type

N/A

Set @

SEE REVERSE SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Sr. Engineering Specialist

DATE

August 22, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

TOC to be a minimum of 1050' or 50' above the casing cut if the casing was cut shallower than 1100'. WOC, tag TOC.

Pull tubing to 580' and spot 220 sx of Class C cement with 2% CaCl₂ to surface.

Cut off CHF. Weld on 1/2" plate for abandonment. Fill in hole and clean surface.

BOP EQUIP: Series 900, 3000# WP double w/1 set pipe rams, 1 set blind rams, manually operated.