DISTRIBUTION / SANTA FE , / FILE /-	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65	
U.S.G.S.			5a. Indicate Type of Lease	
LAND OFFICE			State Fee.	
OPERATOR 2			5. State Oil & Gas Lease No. B-4108	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)			7. Unit Agreement Name Logo Hills 8. Farm or Lease Name Scheurich	
USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)  1.  OIL GAS WELL OTHER- WIW				
2. Name of Operator Newmont Oil Company				
3. Address of Operator	Vally		9. Well No.	
Room 303, First	National Bank Building, A	rtesia, New Mexico	9	
4. Location of Well  UNIT LETTER  L 1650 FEET FROM THE South LINE AND 990 FEET FR		10. Field and Pool, or Wildcat  Loco Hills		
THE West LINE, SE	32 17 <b>-</b> S			
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	
			Eddy	
	k Appropriate Box To Indicate N	<del>-</del>	other Data NT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	_	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB ACIDISE	<u></u>	
		OTHER		
OTHER				
			17	
17. Describe Proposed or Completed work) SEE RULE 1 103.	Operations (Clearly state all pertinent det	ails, and give pertinent dates, includi	ng estimated date of starting any proposed	
work) SEE RULE 1 103.	Rig up reverse unit and cl Spot 500 gallons regular a	ean out to 2922'.		
work) SEE RULE 1103.	Rig up reverse unit and cl	ean out to 2922'. icid displaced at 1/4 B	PM.	
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work) SEE RULE 1103.	Rig up reverse unit and cl Spot 500 gallons regular a	ean out to 2922'. cid displaced at 1/4 B averaged 731 BPD at 11	PM.	
work) SEE RULE 1103.	Rig up reverse unit and cl Spot 500 gallons regular a	ean out to 2922'. icid displaced at 1/4 Bi averaged 731 BPD at 11	PM. 50 PSI.	
work) SEE RULE 1103.	Rig up reverse unit and cl Spot 500 gallons regular a	ean out to 2922'. icid displaced at 1/4 Bi averaged 731 BPD at 11	PM. 50 PSI. E E I V E D NOV 4 1965	
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work) SEE RULE 1108.  10-27-65	Rig up reverse unit and cl Spot 500 gallons regular a Injection first five days	ean out to 2922'. scid displaced at 1/4 Bi averaged 731 BPD at 11	PM.  50 PSI.  CEIVED  NOV 4 1965  C. C.	
work) SEE RULE 1103.  10-27-65	Rig up reverse unit and cl Spot 500 gallons regular a Injection first five days	ean out to 2922'. Leid displaced at 1/4 Bisseraged 731 BPD at 11.  R E	PM.  SO PSI.  CEIVED  NOV 4 1965  C. C.  ARTESIA, OFFICE	
work) SEE RULE 1108.  10-27-65	Rig up reverse unit and cl Spot 500 gallons regular a Injection first five days	ean out to 2922'. scid displaced at 1/4 Bi averaged 731 BPD at 11	PM.  SO PSI.  CEIVED  NOV 4 1965  C. C.  RTESIA, OFFICE	
18. I hereby certify that the information of the service of the se	Rig up reverse unit and cl Spot 500 gallons regular a  Injection first five days  tion above is true and complete to the best	ean out to 2922'. Leid displaced at 1/4 Bisseraged 731 BPD at 11.  R E	PM.  SO PSI.  CEIVED  NOV 4 1965  C. C.  RTESIA, OFFICE	