

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
-Recompletion-

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

El Paso, Texas  
(Place)

May 13, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Fren Oil Company  
(Company or Operator)

Max Friess, Well No. 14  
(Lease) Las Cruces 031844 -

in SE  $\frac{1}{4}$ , SE  $\frac{1}{4}$ ,

P, Sec. 1, T. 17S., R. 31E., NMPM., Wildcat Pool  
Unit Letter

EDDY

Clean out & drill deeper  
County. Date Spudded 12/10/1958

Date Drilling Completed 1/13/1959

Elevation 4019' G.L.

Total Depth 4411' PBD 4236' and 3750'

Top Oil/Gas Pay 3630'

Name of Prod. Form. Metax (Grayburg-Jackson)

& Premier

PRODUCING INTERVAL -

Perforations 3630' to 3638'/3648' to 3656'/3708' to 3712'/3732' to 3740'

Open Hole plug back to 3750'

Depth 4079' Depth 3620'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: 1 bbls. oil, no bbls water in 24 hrs, bailing Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls. oil, 8 bbls water in 24 hrs pumping Choke Size

GAS WELL TEST this is average of 7 days -24 hours.-pumping test -

Natural Prod. Test: v MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Water-Frac: 1000 bbls. water, 14,000 lbs. sand, 500 Gals. H/Acid.

Casing 600# Tubing v Date first new 80 rubber balls -  
Press. oil run to tanks April 28, 1959

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter v

Remarks: oil this is being trucked from 210 bbl. tank at well #14 to special designated tank No. 94331 (210 bbl.) - at tank battery SW SE sec. 19-17S.-R.31E., - part of lease Las Cruces 031844 -

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MA, 19

FREN OIL COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: McArmstrong

By: Max Friess  
(Signature)

Title: Partner  
Send Communications regarding well to:

Title

Name: Fren Oil Company

Address: 208 Hills Bldg., El Paso, Texas