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NO. OF COPIES RECEIVED			
DISTRIBUTION		OIL CONSERVATION COMMISSION	Form C-104
SANTA FE	REQL	JEST FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE		AND	246
U.S.G.S.	AUTHORIZATION TO) TRANSPORT OIL AND NATURAL (SAS
LAND OFFICE		િજર્જા ે જેવેલ જેવા મેજ લાંધ	் இலக்கைக்க
TRANSPORTER		Mark DEE	
GAS		D Section 1980 A Sect	
OPERATOR 3		.1	
PRORATION OFFICE			
Operator Chamainne	1 A Gas Company		
Address			
	20, Hotha, Has Ne	មនិយាធិ	
Reason(s) for filing (Check proper		Other (Please explain)	
Hew Well	Change in Transporter of:	A department of the same	entp effective
		Dry Gas Sertauter	Total
:tecom; letion	=	Condensate Signature	1955 n leasa name from
Thange in Ownership ?	Cusinghead Gas	VAX PRILITE TO	एके सहस्रात रख्य
f change of ownership give nam and address of previous owner _	e Fron Oth Cong C	13 Fi Paso Wattonal Fam	k Flog. El Paso, Tex-
DESCRIPTION OF WELL AN	ND LEASE		
Lease Name	Well No. P	ool Name, Including Formation	Kind of Lease State, Federal or Fee 「操作表文化)
Max Priess	(FO) 14	Grayburg Jackson	orarely reactar or real Mary Cares
L.ocation			
Unit Letter P ;;	660 Feet From The South	Line andFeet From	The Rest
			• 000000
Line of Section 🚶 ,	Township 178 Rand	ge 31E , NMPM, Ed	County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURA	AL GAS Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of			
McWood Corporation	B. Confidence	Address (Give address to which appro	oved copy of this form is to be sent)
	Casinghead Gas or Dry Gas		
Phillips Petroleum		Bartlesville, Okl	nen
If well produces oil or liquids,	, 9		11-1-63
give location of tanks.	A 1 175	31E Yes	
	l with that from any other lease or	pool, give commingling order number:	
COMPLETION DATA	Oil Well Gas	Well New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Compl			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Heady to 1 roa.		
	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Fool	Name of Producing Connation		
		- DECEVED	Depth Casing Shoe
Perforations		· · · · · · · · · · · · · · · · · · ·	
		- LUC CRUENTING DECORD	
		G, AND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZ	ZE DEPTH SET	SACKS CLIMENT
		7	
		100	
TEST DATA AND REQUES	T FOR ALLOWABLE (Test mi	ust be after recovery of total volume of load oil	l and must be equal to or exceed top al
OIL WELL	uote joi	this depth of be jor just 24 hours,	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	itjt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas - MCF
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gds - MCt
<u> </u>			
GAS WELL			Complete of Complete of
GAS WELL Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
	Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size
Actual Prod. Test-MCF/D			
Actual Pred. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	
Actual Prod. Test-MCF/D	Tubing Pressure	Casing Pressure OIL CONSERV	Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL	Tubing Pressure IANCE and regulations of the Oil Conser	OIL CONSERV OCT 1 5 196	Choke Size ATION COMMISSION 55/
Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules	Tubing Pressure IANCE and regulations of the Oil Conser	Casing Pressure OIL CONSERV OCT 1 5 196 APPROVED FOLLOWSERV	Choke Size ATION COMMISSION 55/
Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules	Tubing Pressure IANCE and regulations of the Oil Conser	Casing Pressure OIL CONSERV OCT 15 196 APPROVED APPROVED BY MEGANISATION	ATION COMMISSION 5/ 7/ 7/ 7/ 7/ 7/ 7/ 7/ 7/ 7/
Actual Pred. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules	Tubing Pressure IANCE and regulations of the Oil Conser	Casing Pressure OIL CONSERV OCT 1 5 196 APPROVED FOLLOWSERV	ATION COMMISSION 5/ 7/ 7/ 7/ 7/ 7/ 7/ 7/ 7/ 7/

This form is to be filed in compliance with RULE 1104.

<u>erinienéent</u>

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.