

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED
New Well Completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-103 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

El Paso, Texas, August 30, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

From Oil Company - Max Friess (16031844), Well No. 15, in NE 1/4, NE 1/4,
(Company or Operator) (Lease)

Unit Letter A, Sec. 1, T. 17S., R. 31E., NMPM., undersigned Pool

Eddy

Please indicate location:

D	C	B	A*
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 3/15/1960 Date Drilling Completed 3/31/1960

Elevation 1060' G.L. Total Depth 3965' PBD 3755'

Top Oil/Gas Pay 3096' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3096' - 3103' & 3107' (Abrasi-jet Downell)

Open Hole Depth Casing Shoe 3755' Tubing 3091'

OIL WELL TEST - Homco formation packer shoe

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 11.76 bbls. oil, 138.65 bbls water in 24 hrs, min. Size 14" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	831	75
5 1/2"	3755	150
2 3/8"	3091	v

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1,584 MCF/Day; Hours flowed 3

Choke Size 1/4" Method of Testing: by Phillips Petroleum Co., Odessa, Texas

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 14,700 lbs. refined oil & 39000 lbs. 20/40 sand

Casing Tubing Date first new

Press. 925# Press. v oil run to tanks GAS WELL tested: 1/28/1960

Oil Transporter

Gas Transporter Phillips Petroleum Co., Bartlesville, Okla.

Remarks: as per attached production records for August 1960, the oil production, which is of very low gravity, residue type, seem to be decreasing to zero and we would not consider this an oil well - but a gas well. There is no Queen sand production for more than one mile from this well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 31 1960, 19

OIL CONSERVATION COMMISSION

By: M. Armstrong

Title OIL AND GAS INSPECTOR

By: Max Enginger (Company or Operator)

Title Partner (Signature)

Send Communications regarding well to:

Name: From Oil Company

Address: Hills Bldg. - 106-A Texas St., El Paso, Texas

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received

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