

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
(Form C-104)
Revised 7/1/57
New Mexico
Recompletion

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

El Paso, Texas-79901, January 20, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

FREN OIL COMPANY Max Friess - Well No. 15, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
A, Sec. 1-, T. 17N., R. 31E., NMPM, Grayburg-Jackson Pool
Unit Letter

Eddy County. Date Spudded 1960 Date Drilling Completed 1974
Please indicate location: Elevation 1060' D.F. Total Depth 3974' PBTD

D	C	B	A •
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3956 to 3962' Name of Prod. Form. Zone 8 (Livingston Sand)

PRODUCING INTERVAL -

Perforations 3956 to 3962'
Open Hole 3750' to 3974' Depth 3950' Depth 3950'
Casing Shoe 3750' Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 3 bbls. oil, 1 bbls water in 24 hrs, _____ min. Choke Size on pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>831</u>	<u>75</u>
<u>5 1/2"-1 1/2"</u>	<u>3755</u>	<u>150</u>

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and _____)
Zone: 3702 to 3712' with 11-106 gal. 10% HCl and 300 gal. sand; 1960 - Open hole - Zone 8 - 1000' to 1020' with 16,000 gal. 10% HCl
Casing _____ Tubing _____ Date first new _____
Press. 1004 Press. 504 Oil run to tanks oil, 5500 gal. sand, 300 gal. glass beads
January 1, 1964

Oil Transporter Holwood Corporation, Abilene, Texas

Gas Transporter Phillips Petroleum Company, Bartlesville, Okla.

Remarks Green gas sand squeezed off (3096 to 3107'); both free jobs for the intended zones failed but entered instead the formation of least resistance which is ZONE 8 (Livingston Sand) Well is producing now from this zone only.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: W. C. Crumley

Title _____

By: FREN OIL COMPANY
(Company or Operator)
N. J. Enfinger
(Signature)

Title _____
Send Communications regarding well to:

Name FREN OIL COMPANY
Suite 9-P El Paso National Bank Bldg.
Address El Paso, Texas 79901

**OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE**

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