NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GARECEIVED U.S.G.S. LAND OFFICE Sinclair Oil Corporation Merged TRANSPORTER FEB 27 1967 GAS Into Atlantic Richfield Company OPERATOR effective March 4, 1969 PRORATION OFFICE SINCLAIR OIL CORPORATION SINCLAIR OIL & GAS COMPANY Operator ARTEBIA, OFFICE OCT 1968 P.O. BOX 1920, HOBBS, NEW MEXICO Other (Please explain) Reason(s) for filing (Check proper box) From mestood corp. Change in Transporter of: New Well X Dry Gas Recompletion EFFECTIVE MARCH 1, 1967 Condensate Casinahead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease LC031844 Lease No. State, Federal or FeeFederal 15 Grayburg-Jackson Fren Oil Co. A Location __ Feet From The __ East_ ; 330 Feet From The North Line and 330 Unit Letter A Township 17-S Range 31-E , NMPM, Eddy Line of Section 1 Name of Authorized Transporter of Oil And NATURAL GAS Or Condensate Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Texas The Permian Corporation Address (Give address to which approved copy of this form is to be sent) Phillips Building, the washington Odessa. Texas Is gas actually connected? When Name of Authorized Transporter of Casinghead Gas 💢 or Dry Gas Phillips P.ge Unit Sec If well produces oil or liquids, give location of tanks. 10-1-63 Yes 17S; 31E Α If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Workover New Well Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casina Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

	GAS WELL			
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Superintendent

(Date)

2-23-67

(Title)

OIL CONSERVATION COMMISSION

County

79701

i and the inspector TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.