NEW .XICO OIL CONSERVATION COMMI___OPE E E I V E. Porm C-104) Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE CT 2.6 1960 well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-194 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Test After Acid or Fracture Treatment (after recovery of volume of oil egual to volume of o	. 1960
Hondo-Federal Well No. In. SW /4 NW (Company or Operator)	1
Please indicate location: County. Date Spudded. 8-26-60	
Please indicate location: Elevation 4623 KB Total Depth 3856 PBTD 3819 Top Oil/Gas Pay 3644 Name of Prod. Form. Grayburg-Sam Ar PRODUCING INTERVAL - Perforations 3609-15: 3644-50: 3678-86 Open Hole None Casing Shoe 3853 Tubing 3607 OIL WELL TEST - Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil equa	Pool
Please indicate location: Elevation 4923 KB Total Depth 3856 PBTD 3819 Top Oil/Gas Pay 3644 Name of Prod. Form. Grayburg - San Andrew PRODUCING INTERVAL - Perforations 3609-15: 3644-50: 3678-86 Depth Depth Casing Shoe 3853 Tubing 3607 OIL WELL TEST - Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil eq	-60
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Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vol	Choke Size •
	Lume of
M N O P load oil used): 46.8 bbls.oil, 0 bbls water in 24 hrs, 0 min. Siz	
GAS WELL TEST -	
Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
abing ,Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):	
Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
8-5/8" 378 150 Choke SizeMethod of Testing:	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi	
sand): See remarks * / Vealer down 3 /09.	
Casing Tubing Date first new Press 5200 oil run to tanks October 15, 1960	
Oil Transporter The Permian Corneration	
Gas Transporter	
marks: # 3644-50: 450 gals scid, 21,700 gals refined oil, 31,850# sand	
3678-86: 200 gals. acid, 18,000 gals. refined oil and 47,5004 cand.	
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I hereby certify that the information given above is true and complete to the best of my knowledge.	• • • • • • • • • • • • • • • • • • • •
proved 0CT 2.6.1960 , 19 Deane H. Stolts (Company or Operator)	*********
(/ 8.1) 8.11 =	
OIL CONSERVATION COMMISSION By: (Signature)	
: ML Ornistres o Title Agent	
Title Agent Send Communications regarding well to:	
Name Deane H. Stolts	
Add P.O. Box 1625. Midland Texa	

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