/		(Letter)	
NO. OF COPIES RECEIVED	MEM MEYICO OU CON	SERVATION COMMISSION	Form C-104
ANTA FE /	REQUEST FO	R ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
ILE /	4	AND	DECEN (**)
.s.g.s.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	RECEIVED
AND OFFICE	*		
RANSPORTER OIL /			FEB 3 1982
GAS /			_
PERATOR /			O. C. D.
PROPATION OFFICE			ARTESIA, OFFICE
perator	Kennedy Cil Co., Inc.		
ddress	Fox 151 Anteria, Mov	r Ma <b>xi co</b> 88810	
		Other (Please explain)	
ecson(s) for filing (Check proper box)	Change in Transporter of:	Edfective 1/24/8	2
lew Well	Oil Dry Gas		
iecompletion	Casinghead Gas Centensa		
hange in Ownership			
change of ownership give name			
nd address of previous owner			
ESCRIPTION OF WELL AND L	EASE	Riraci Lease	Lease No
ease Name	Well No. Port Name, including For	on QG:A State, Federal o	Fee Foderal Ld C49998
Hondo Federal			
_contion	Feet From The Horth Line	, 330 Feet From Th	e Test
Unit Letter E 2310	Feet From The OFOC Line	and Cot : join to	
		34E) NMEM, TARRY	
Name of Authorized Transporter of Cit Navajo Refining Co. I Name of Authorized Transporter of Cas	Pipeline Davasion	T.J. Dr. Jew 175 Ar Address (Give Address to which approve 4001 Feb mook St. (6)	tesia, N.M. 68210 ad copy of this form is to be sent)
Phillips Petroleum Co.		is gas actually connected? When	
W we'l restuces oil or liquids,	31173		2-17-61
the legation of tanks.			
If this production is commingled wit	th that from any other lease or pool, i	give comming it ig ther names	Plug Book   Same Resty, Diff. Re-
COMPLETION DATA	CH Well   Gas Well	New Well Wirkover Deepen	Plug Book   Same Resty, Dist. He
Designate Type of Completic	on = (X)	1	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Tota: Depth	E partie & sauce
		1	Tubing Depth
Elevations (DF, RKB, RT, GK, etc.,	Name of Producing Formation	Tep Oil/Gras Dity	
			Depth Casing Shoe
Perforations			
	TURING CASING AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	D 3PTH SET	SACKS CEMENT
HOLE SIZE	CRSING & 102110		
			t was be equal to as around town
. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed to by
OIL WELL	able for this d	Freducing Me hod (Figure, pump, gas !	(ti, etc.) Poster LT
	Date of Test	I tournated the upering the court of the	14
Date First New Oil Bun To Tanks	Date of Tool		C#3
Date First New Oil Run To Tanks	Date of Tool	after recovery of total volume of load oil lepth or be for for 124 hours.)  Freducing Me hod (Flow, pump, gas I Casing Press ue	Cheke Size
Date First New Oil Run To Tanks Length of Test	Tubing Pressure	Casing Press ue	
Date First New Oil Run To Tanks	Tubing Pressure	Casing Press we Water-Bbls.	Choke Size

VI. CERTIFICATE OF COMPLIANCE

GAS WELL

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

(Date)

OIL CONSERVATION COMMISSION

Choke Size

Gravity of Condensate

FEB 4 APPROVED

SUPERVISOR, DISTRICT IL

Bbls. Conde. sate/MMCF

Cosing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well nar e or number, or transporter, or other such change of condition.

Savarate Forms C-104 must be filed for each pool in multiply