NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	Q	(Company or Ope	Aborto.				State (Lease)		
Jell No	5		110	N W F		}т		30.8 NMP	
en No	Rel		•						
ali ia 31	D				-		feet from	المستطلب المستوان	
							A A	19	
_									
	=								
								be kept confidential un	
		••••••						-	
				оп	SANDS OR Z	ONES			
- 1 6	2977		29		No. 4		10	3630	
							10 to	3796	
o. 2, irom o. 3, from									
o. 3, irom)770				140. (, 110			
					TANT WATER				
					vater rose in hol				
•									
o. 4, from	• • • • • • • • • • • • • • • • • • • •	·····		to			feet		
					CASING RECO	RD			
SIZE	WEIG PER F			AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
2 5/2	**	. Eas		7.2	ocumen.		,		
7 7	20			3022					
		-	,						
				Т.		ING RECORD		AMOUNT OF	
SIZE OF HOLE			WHERE NO. SACKS SET OF CEMENT		METHOD USED	G	RAVITY	AMOUNT OF MUD USED	
70	0 5/8	74.2	9		Plug				
-	7	3022	100	+					
			RE	CORD OF P	RODUCTION .	AND STIMULAT	TION		
		(Record	the Proc	ess used, No.	of Qts. or Ga	ls. used, interval	treated or shot.)		
Acidia	ed pay 5	1985-36381	with	2000 =1	lens of al	44			
	•	1767-160°	•	2000 •	8 H				
	tten bet	tare treat			a47 /4mm				
- A					orry	***************************************			
	· · · · · · · · · · · · · · · · · · ·								
esult of Pro	duction Stin	nulation	dansk is	m ester	tree to each	10 bile of	gil/fey		
							Depth Cleaned Ou	£ \T	

B ORD OF DRILL-STEM AND SPECIAL TES.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

WU		Leer r	o 3574		id from		feet to	fee
	ic used from				ia reom	***************************************	eet to	166
		49 2 3041		DUCTION				
Put to Produci		F11 1, 1956	•					
OIL WELL:	The production	during the first 24 hos	urs was	10	bar	rels of liq	uid of which	100 % w
	was oil;	% was e	mulsion;		.% water	; and	9	was sediment. A.P
	Gravity	36	•••••	·•				
GAS WELL:	The production	during the first 24 ho	urs was	?	M.C.F. pl	115		harrels
					л.с.г. р.			The state of the s
	-	bon. Shut in Pressure						
Length of Tin	ne Shut in	***************************************						
PLEASE	INDICATE BE	LOW FORMATION		ONFORMAN	E WITI	H GEOGE		
.	698	Southeastern New M				_		n New Mexico
Γ. Anhy	1000	Т.		•••••			•	_ 1
Γ. Salt B. Salt	2100	Т. Т.						nd
			•					
Γ. 7 Rivers	2100	T.	•					
Γ. Queen	2940	т.	Ellenburger			Т.	Point Lookout	•••••
Γ. Grayburg.	3360	Т.	Gr. Wash		•••••	Т.	Mancos	•
Γ. San Andr	es. 3670	т.	Granite	••••••••		T.	Dakota	••••••
Γ. Glorieta	•••••	T .	••••••			т.	Morrison	
Γ. Drinkard.		T.		•••••••	•••••	T.	Penn	•••••••••••••••••
Γ. Tubbs					•••••			
				••••••				
T. Miss		L .	•				***************************************	······································
			FORMAT	ION RECO	RD			
	Thickness		<u> </u>	ION RECO	RD	Thicknes		
	Thickness in Feet	Formati	on	From	To	Thickness in Feet	i I	Formation
0	in Feet	Send & Calic	on				s I	Formation
0 20	20 20 110 90	Sand & Calic	on				I	Formation
0 20	20 20 110 90	Send & Calic	on				S I	Formation
0 20	20 20 110 90	Sand & Calic Gray Sandsto Shale Sand Shale & Sand	on be				S I	Formation
0 20	20 20 110 90	Send & Calid Grey Sandsto Shale Sand Shale & Sand Anby	on he				S I	Formation
0 20	20 20 110 90	Sand & Calid Gray Sandston Shale Sand Shale & Sand Anhy Chale & Anhy	on he				S I	Formation
0 20	20 20 110 90 340 230 360 40 696 316 900 202 1080 180 2100 1030	Sand & Calic Gray Sandston Shale Shale & Sand Anhy Chale & Anhy Salt	on he				I	Formation
0 20 110 340 360 690 900 1000 2100	10 in Feet 20 30 110 90 340 230 360 40 696 316 900 202 1000 1000 2100 1000	Sand & Calid Gray Sandston Shale Sand Shale & Sand Anhy Chale & Anhy	on he					Formation
0 20 110 340 360 698 900 1080 2100 291,3	in Feet 20 30 110 90 340 230 360 40 696 318 900 202 1000 1000 10	Sand & Calic Gray Sandston Shale Sand Shale & Sand Anhy Shale & Anhy Salt Anhy & Shale Red Sand Lime	on he					Formation
0 20 110 340 360 696 900 1000 2100 2913 2975 3000	in Feet 20 30 110 90 340 230 360 40 696 316 900 202 1060 1020 2100 1020 2100 1020 2300 5 3240 240	Send & Calic Grey Sandstor Shale Sand Shale & Sand Anhy Shale & Anhy Salt Anhy & Shale Hed Sand Lime Anhy & Lime	on he					Formation
0 20 110 340 360 696 900 1000 2100 2943 2943 2995 3000	in Feet 20	Sand & Calic Gray Sandston Shale Sand Shale & Sand Anhy Shale & Anhy Salt Anhy & Shale Hed Sand Lime Anhy & Lime Sand	on he					Formation
0 20 110 340 360 696 900 1000 2100 2943 2943 2995 3000	in Feet 20	Sand & Calic Gray Sandston Shale Sand Shale & Sand Anby Shale & Anby Salt Anby & Shale Hed Sand Lime Sand Lime	on he					Formation
0 20 110 340 360 696 900 1000 2100 2943 2955 3000	in Feet 20	Sand & Calic Gray Sandston Shale Sand Shale & Sand Anhy Shale & Anhy Salt Anhy & Shale Hed Sand Lime Anhy & Lime Sand	on he					Formation
0 20 110 340 360 696 900 1000 2943 2913 2913 2913 3000 3240 3250 3355 3353 3428	in Feet 20 20 110 90 340 230 360 40 696 316 900 202 1000 1020 10100 1020 1030 1030 5 3240 240 3259 10 3335 65 3447 21	Sand & Calic Gray Sandston Shale Sand Shale & Sand Anhy Shale & Anhy Salt Anhy & Shale Hed Sand Lime Anhy & Lime Shale Lime Anhy	on he					Formation
0 20 110 340 360 696 900 1000 2963 2975 3000 3260 3290 3355 3355 3426 3449	in Feet 20 20 110 90 340 230 360 40 696 316 900 202 1060 100 2100 1020 2100 1020 2310 240 3250 10 3315 65 3428 75 3449 21 3594 145	Sand & Calic Gray Sandston Shale Sand Shale & Sand Anhy Shale & Anhy Salt Anhy & Shale Hed Sand Lime Shale Lime Anhy & Lime Shale Lime Anhy Lime	on he					Formation
0 20 110 340 360 696 900 1000 2963 2975 3000 3260 3290 3355 3355 3426 3449	in Feet 20 20 110 90 340 230 360 40 696 316 900 202 1060 100 2100 1020 2100 1020 2310 240 3250 10 3315 65 3428 75 3449 21 3594 145	Sand & Calic Gray Sandston Shale Sand Shale & Sand Anhy Shale & Anhy Salt Anhy & Shale Hed Sand Lime Anhy & Lime Shale Lime Anhy Lime Shale	on he					Formation
0 20 110 340 360 696 900 1000 2100 2100 2100 2100 2100 2100	in Feet 20 30 110 90 340 230 360 40 696 316 900 202 1000 1000 1000 10	Sand & Calic Gray Sandston Shale Sand Shale & Sand Anhy Shale & Anhy Salt Anhy & Shale Hed Sand Lime Shale Lime Anhy & Lime Shale Lime Anhy Lime	on he					Formation
0 20 110 340 360 690 900 1000 2943 2995 3000 3240 3290 3355 3355 3353 3428 3439 3784 366 3672	in Feet 20 20 110 90 340 230 360 40 696 316 900 202 1060 100 2100 1020 2100 1020 2310 240 3250 10 3315 65 3428 75 3449 21 3594 145	Sand & Calica Gray Sandston Shale Shale & Sand Shale & Sand Anhy Shale & Anhy Salt Anhy & Shale Hed Sand Lime Anhy & Lime Shale Lime Anhy Lime Shale Lime Anhy Lime Shale	on he	From	То	in Feet		Formation
0 20 110 340 360 690 900 1000 2943 2995 3000 3240 3250 3355 3355 3355 3420 3439 3439 3439 3439 3439 3439 3439 343	in Feet 20 30 110 90 340 230 360 40 696 318 900 202 1000 1000 1000 1000 1000 1000 1000 5 3240 240 3259 10 3335 65 3449 21 3506 12 3672 66 3672 66	Sand & Calica Gray Sandston Shale Send Shale & Sand Anby Shale & Anby Salt Anby & Shale Hed Sand Lime Anby & Lime Shale Lime Anby Lime Shale Lime Shale Lime Shale Lime Shale	on he	From	То	in Feet		Formation
0 20 110 340 360 690 900 1000 2943 2995 3000 3240 3250 3355 3355 3355 3420 3439 3439 3439 3439 3439 3439 3439 343	in Feet 20 30 110 90 340 230 360 40 696 318 900 202 1000 1000 1000 1000 1000 1000 1000 5 3240 240 3259 10 3335 65 3449 21 3506 12 3672 66 3672 66	Sand & Calica Gray Sandston Shale Send Shale & Sand Anby Shale & Anby Salt Anby & Shale Hed Sand Lime Anby & Lime Shale Lime Anby Lime Shale Lime Shale Lime Shale Lime Shale	on he	From		in Feet		Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all wo	rk done on it so far
as can be determined from available records.	June 28, 1956	6/28/59
Company or Operator Olen F. Featherstone	Address Artesia, N. Mex	(Date)
Name Haved / Curey		