

6		

County EDDY Depth 3900 Pool Undesignated*

SCOUT REPORT
NEW MEXICO OIL CONSERVATION COMMISSION

Company Olen F. Featherstone Well No. 5 Lease State

330 Feet from N Line 1980 Feet from W Line Sec. 2 Twp. 17S Rge 31E

Spec.

Land State Contractor Co. Rig to 2359'
Kersy + Co. from 2359 to T.D.
Elevation 4017 Spudded 11-25-53 Completed

T. A
T. X 1080
B. X 1900
T. Del. Li.
T. Del. Sd.
T. Y 2060
T. SR
T. Q 2940
T. GB 3362
T. SA 3616
T. Glo.
T. Blby
T. CF

T. Tu. Total Depth 3752 1/2 P. B.
T. Full. Top Pay 24 District 6
T. DR I. P. 24 BOPD
T. Wich. Alb. Base BO 24 Hrs.
T. Abo Choke: Inch
T. WC Tubing @ Ft.
T. Hu. Pressures: Tubing 6 Casing 0
T. Per-Pe GOR Gravity 2
T. Penn. Effective Perforations
T. Strawn
T. Miss.

CSG. CEMENTING REC'D

Size	Feet	Sax Cement
<u>85</u>	<u>742</u>	<u>50</u>
<u>7</u>	<u>3022</u>	<u>100</u>

T. WF Acid & Shooting Record:
T. Dev. From 3585 To 3650
T. Fuss. From 3767 To 3820
T. Sil. From To
T. Mon. From To
T. Simp. From To
T. McK
T. Ell.
T. G.W.
T. Gr. SHOWS
T. S/G 2937-43
T. S/D + HFW 2950-55
T. S/
T. S/
T. S/

Dec 2	TD 742' anhy rng csg	TD 2359' Ruct.
	d 773 anhy	
	TD 1100 salt sd.	d 2862 ✓
	1 2070 anhy	TD 2050 salt & li
	d 2122 salt & st.	Rng. csg.
	d 2263 gyp	d 3149 anhy.
	TD 2359 anhy	

Work.
Kersy + Co.

d 3149 unhg, 11/13 - 2/100

d 340' li

TV 3610 li Sdr.

d 3740 li

d 3852 li

TV 3852 li, fishing for Cbr., Kern Gamma Ray & Neutron to T.D.

Attempted 3000 gal. acid frac O.H. 3780-3825
Formation took 840 gals, injection press
increased from 6500# to 9200# and blocked
injection.

TD 3852 li Run pump

Rate 3000 R/A C.H.

TD 3852 li, test

TI - 580.

pump 2 BO 24'

✓ ✓ ✓ ✓ ✓ ✓ ✓