

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

NOV 12 1959

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

11-9-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beal, Trobaugh & Asso. State Featherstone, Well No. 5, in NE 1/4 NW 1/4,

(Company or Operator)

(Lease)

C Sec. 2 T. 17-S R. 31-E NMPM, Robinson Pool

Unit Letter

Eddy

County. Date Spudded

Date Drilling Completed 3-24-54

Please indicate location:

Elevation 4018 GR Total Depth 3852 PBD

Top Oil/Gas Pay 3590 Name of Prod. Form. Grayburg San Andres

PRODUCING INTERVAL 3814-20, 3824-30, 3752-66, 3770-74, 3786-96, 3800-02, 3808-12, 3500-18, 3536-52, 3590-3606, 3630-70, 3738-48,

Perforations

Open Hole Depth Casing Shoe 3842 Depth Tubing 3820

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 37 bbls. oil, 10 bbls water in 24 hrs, min. Size Choke pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. Press. oil run to tanks 11-7-59

Oil Transporter Texas New Mexico Pipeline Company

Gas Transporter

Tubing, Casing and Cementing Record

Size Feet Sax

| | | |
|-------|-------|----|
| 8 5/8 | 758 | |
| 7 | 3022 | |
| 5 1/2 | 2960- | 63 |
| 2 | 3820 | |

Remarks: * This well cleaned out and treated with cha-tone put back on pump 11-4-59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 12 1959, 19

Beal, Trobaugh & Associates

(Company or Operator)

By: (Signature)

Title: Production Superintendent
Send Communications regarding well to:

Name: Beal, Trobaugh & Associates

Address 122 Allen Building, Midland, Texas

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

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