ENERGY AND MINERALS DEPARTMENT	L CONCEDUAT	LONE DIVUCIO:	
we, or corise acceives	L CONSERVAT	- · · · · · · · · · · · · · · · · · · ·	Form C-103
DISTRIBUTION SANTAPE		RECEIVED	Revised 10-1-7
FILE	SANTA FE, NEW M	EXICO 87301	Sa. Indicate Type of Lease
U.S.O.S.		APR 1 8 1983	State X Fee
LAND OFFICE		71 11 1 0 1000	5. State Oil & Gus Leuse No.
OPERATOR	·	O. C. D .	B10920
SLIX 20V NV	OTICES AND DEPORTS ON W	- ARTESIA OFFICE	
PALESTOR OF MARCH THE BELL FOR OD) ACTOR OF MARCH THE BELL FOR OD) TO START THE BELL FOR OD)	OTICES AND REPORTS ON WI	TO A DIFFERENT RESERVOIR. ROPOSALS.)	
1.			7. Unit Agreement Name
OIL GAS WELL O	Injection		
, Name of Operator			8, Farm or Lease Name
C. E. Staples 🗸		gge - migritalisations growing a graph den integritor i	Featherstone
Address of Chetator			9. Well No.
P.O. Box 8 Loco Hill	ls, NM 88255		8- 5
i. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER C	FEET FROM THE North	LINE AND 1980 FEET P	grap Jackson - SR-9-9-SA
THE West LINE, SEETING	2 TOWNSHIP 17	RANGE 31 N.	··· (
	15. Elevation (Show whether DF		Eddy
311111111111111111111111111111111111111			
Check Appr	ropriate Box To Indicate Nat		
NOTICE OF INTER	NTION TO:	SUBSEQUE	ENT REPORT OF:
r	PLUG AND ABANDON F	EMEDIAL WORK	ALTERING CASING
PERFORM REMFOIAL WORK		OMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ASANDON	r	ASING TEST AND CEMENT JOB	
4 I		73146 1631 MHE CEMBER 145	
PULL OR ALTER CABING	thant really	ATHER	Γ
PULL OR ALTER CASING		OTHER	
OTHER		-	
OTHER		-	ling estimated date of starting any proposed
17. Describe Proposed or Complete: Sperati work) SEE RULE 1103.	ions (Clearly state all pertinent details	, and give pertinent dates, inclu-	
17. Describe Proposed or Complete: I;erati work) SEE RULE 1103. Propose to run 2 3/8 J5	ons (Clearly state all pertinent details 5 Plastic lined tubing w	, and give perment dates, incluing the tension packer s	et at
17. Describe Proposed or Complete: Sperati work) SEE RULE 1103. Propose to run 2 3/8 J5: approximately 3490 ft.	5 Plastic lined tubing w Inhibit backside with p	ith tension packer sacker fluid, lay new	et at
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. APR 2 5 1983 OIL AND GAS INSPECTOR