## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## UC1 2 REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				M	idland			10-1-59
					(Place)			(Date)
ARE H	EREBY R	EQUESTI	NG AN ALLOV	WABLE FOR A	WELL KNOWN	AS:		
			ociates	Jones	, Well No		S.W1/4	NƼ,
(Соп	npany or Op	erasor)		(Lease)		Babi-	/	
G Unit Lat	Sec	<b>2</b>	, т175	, R31-K,	NMPM.,	# ODII	19R	Pool
			Course Date	- Smudded 8-3	1-59 Date	Drilling Go	pleted	9-26-59
			Elevation	3999 GR	Total Depth	3678*	PBTD	
Please	e indicate	location:			Name of Prod.			
0	3 B	A	PRODUCING INTE		<del></del> :			
					0 42 2544 20	**		
	P G	H	Perforations_3	1538-54, 350	0-62,3566-78. Depth	Upper 35	Depth	3632-40, L
,   ,		·   •	Open Hole		Depth Casing Shoe	3678	Tubing	3627
			OIL WELL TEST	. <del>-</del>				
, ;	K J	I			bls.oil,bb	ls water in	hrs,	Choke min• Siże
				=	eatment (after recove			
	v   0	P	ŀ					Choke
`   `		-	load oil used	):bbls.	oil, 0 bbls w	ater in 43	nrs,	min. Size_3/4
			GAS WELL TEST	<b>-</b>				
173	1:11 +	ع	_ Natural Prod.	Test:	MCF/Day; Hour	s flowed	Choke :	Size
ing Coef	ing and Cam	enting Reco			pressure, etc.):			
Sire	Feet	Sax			eatment:			
	1	-	7					TOWEG
-5/8"	740	300	Choke Size	Method of	Testing:			
			Acid on Fracti	ure Treatment (Gi	ve amounts of materia	ls used, suc	h as acid, w	ater, oil, and
-1/2"	3678	150	ـ ا	000 0-1 10	2 000 #			
		1	Casing	Tubing	Date first new oil run to tanks	9-30-	50	
1	3627							
		1	Oil Transport	er Texas Ne	w Mexico Pipe	line Com	pany	
		<del>\</del>	Gas Transport	er None				
narks:	Gas is	.being.f	lared pendir	ag.local.gas.	line installation	n		•••••
		-			*******************			
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				above is true and	d complete to the bes	t of my know	wledge.	
	_	nat the ini	ormation given a	AN EN	Beal, Troban	ha A	oelatas	
roved		Liodex. 2	<i>S</i> -2./	, 19.23	7/4	ompany or O	perator)	
				1		<i>11111111</i>	1116	
OI	L CONSE	RVATION	COMMISSIO	N B	sy: Jugant Milles	Signatur	e)	
m	19/	7	<del>-</del>	//_	Product	ion Supe	riptenda	nt
	stall!	mull	rong		Fitle Send Comm	nunications I	egarding w	ell to:
<b>.</b>		GAS (MBE)	ECT TO					
<b></b>				7	Vame Beal,	Trobaugi	a.&.Asso	ciates
					122 Alla	n Bldg.	Midlan	d, Texas
				,	Address 122 Alle	m.Bldg	Midlan	d, Texas

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