NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			•	Midland	••••••	10-27-59
			NO 4N 477 OWARTS	(Place)	4.6	(Date)
				FOR A WELL KNOWN OF STOREWELL NO2		, NW
(C	ompany or O	perasor)	(Les			·····/4······· ⁷ 7/4
Det L	Se	c 4	, T. 17-5 , R31-1	nmpm., Rob ii	ason (Poo
•			County. Date Spudder	d 10-2-59 Date	Drilling Completed	10-19-59
	se indicate		Elevation 39901	Total Depth	3660' PB'	тр <u>3657</u> 1
			Top Oil/Gas Pay 35	Name of Prod.	Form. G	TAYBUTE
D	C B	A	PRODUCING INTERVAL - 3	37-40, 3642-46		
				. 3535-41. 3573-77.	3 <mark>608-13, 3620</mark> -	-21,2329-31,
E	F G	H		Depth Casing Shoe	Den+1	h
			OIL WELL TEST -			
L	K	I		bbls.oil,b	ols water in == h:	Choke rs, === min- Siże==
				cture Treatment (after recove	. —	
M N	N O	P		bbls.oil, None bbls v		Choke
			GAS WELL TEST -			
1450	ewi a	2210 FW		MCF/Day; Hous	c. flowed Ch	ala Ciaa
		enting Recor				oke Size
Size	Feet	Sax	• •	ot, back pressure, etc.):		un a filosofi
		<u> </u>		cture Treatment:		urs flowed
-5/8"	7401	300	Choke Size Met	thod of Testing:		
_1 /2#	36201		Acid or Fracture Treatm	ment (Give amounts of materia	ls used, such as aci	id, water, oil, and
-1/6"	5620	+		0.000 Gal. 87.000#		
2"	3614"	1		4800 oil run to tanks	10-26-59	
			Oil Transporter Texa	s New Mexico Pipe	line Company	· · · · · · · · · · · · · · · · · · ·
	<u> </u>	<u> </u>	Gas Transporter			
emarks:		law is be	ing flared pending	local gas line insta	liation.	
••		•••••	•••••••	***************************************	• • • • • • • • • • • • • • • • • • • •	
•••••				***************************************	••••••••••••	***************************************
I here	by certify t	hat the info	ormation given above is t	rue and complete to the bes		
proved	***************************************	0.CT 2	<u>) </u>	Beal, Trebaug	M. Associates	
OIL CONSERVATION COMMISSION				Ву:	(Signature)	
7	11/	7.		Product	tion Supt.	
: <i>[]</i> .		MMM	OUG	1 1115	unications regardin	g well to:
itle	14.4741.54.	/Aafti.THi	, <u> </u>		Trobaugh &	
				Address 122 A	llen Building,	Midland, Ten