



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Beal, Trebaugh &amp; Associates

Featherstone

(Company or Operator)

(Lease)

Well No. **2**, in **SE**  $\frac{1}{4}$  of **NW**  $\frac{1}{4}$  of Sec. **2**, T. **17-S**, R. **31-E**, NMPM.  
**Robinson** **Eddy**Well is **2310** feet from **North** line and **1650** feet from **West** line  
Pool, County.of Section **2**. If State Land the Oil and Gas Lease No. is **State B-10920**Drilling Commenced **10-2-59**, 19 **59** Drilling was Completed **10-19-59**, 19 **59**Name of Drilling Contractor **Forster Drilling Company**Address **Odessa, Texas**Elevation above sea level at Top of Tubing Head **3990**  
**filled** The information given is to be kept confidential until  
19.

## OIL SANDS OR ZONES

No. 1, from <b>3520</b> to <b>3526</b>	No. 4, from <b>3620</b> to <b>3621</b>
No. 2, from <b>3535</b> to <b>3541</b>	No. 5, from <b>3629</b> to <b>3631</b>
No. 3, from <b>3573</b> to <b>3577</b>	No. 6, from <b>3637</b> to <b>3640</b>
<b>3608</b> to <b>3613</b>	<b>3642</b> to <b>3646</b>

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Not known due to rotary drilling with mud** feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	367	New	740	Baker	none	none	
5-1/2"	15.5	New	3620	Baker	none	3520-@ int.	
2"	4.7	New	3614			3646	Oil string

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	9-5/8	740	300	Cir w/pump		
7-7/8"	5-1/2"	3620	150	Cir w/pump		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**W/pkrs set @ 3580, 3526, 3459**

**Treated 3608-3646 w/30,000 gal, 36,000#**

**Treated 3535-3577 w/20,000 gal, 22,000#**

**Treated 3520-3526 w/10,000 gal, 29,000#**

Result of Production Stimulation **Well not produced prior to treatment**

Depth Cleaned Out **3657**

RE AD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....10-19-59....., 19.....

OIL WELL: The production during the first 24 hours was.....76.....barrels of liquid of which.....100.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....34.6.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.  
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....676.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....816.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....1920.....	T. Montoya.....	T. Farmington.....
T. Yates.....2018.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....2230.....	T. McKee.....	T. Menefee.....
T. Queen.....2920.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....3196.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....3648.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	126	126	Redbeds & caliche				
126	676	550	Redbeds				
676	816	140	Anhydrite				
816	1920	1104	Interlaminated salt, anhydrite & redbeds				
1920	2018	98	Anhydrite & redbeds				
2018	3196	1178	Interlaminated sandstone anhydrite & redbeds				
3196	3660	464	Dolomite w/sandstone streaks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Beal, Trebaugh & Associates.....Address.....122 Allen Building, Midland.....  
Name.....J. R. Stimmel.....Position or Title.....Production Supt.....  
10-27-59