

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED (Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

DEC 2 1959
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas November 27, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beal, Trobaugh & Associates Featherstone, Well No. 3, in NW 1/4 of NE 1/4,
(Company or Operator) (Lease)
"B" Sec. 2, T. 17-S, R. 31-E, NMPM., Robinson Pool
Unit Letter

Eddy

County. Date Spudded 10/31/59 Date Drilling Completed 11/17/59

Please indicate location:

Elevation 4025 DF Total Depth 3825 PBD 3820

Top Oil/Gas Pay 3550 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3555-59, 3605-09, 3643-47, 3660-64, 3674-78, 3802-08.

Open Hole none Depth 3825 Depth 3531
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: none bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 79 bbls. oil, no bbls water in 24 hrs, 0 min. Choke Size 18/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal acid, 44,000 gal oil, 42,600# sand

Casing Tubing Date first new Press. 4600 oil run to tanks 11/24/59

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter none

Remarks:

Gas is being flared pending local gas line installation

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. DEC 3 1959, 19.

Beal, Trobaugh & Associates
(Company or Operator)

By: W. B. Ellis
(Signature)

Title Geologist

Send Communications regarding well to:

Name Beal, Trobaugh & Associates

Address 122 Allen Bldg., Midland, Texas

OIL CONSERVATION COMMISSION

By: W. A. Gressett

Title OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION		
ADMINISTRATIVE OFFICE		
1. Name of the person or organization		
2. Address		
3. City		
4. State		
5. Zip		
6. Date		
7. Signature		
8. Title		
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