



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico **RECEIVED**

DEC 21 1959

WELL RECORD

ADVISORY OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Beal, Trobaugh & Associates
(Company or Operator)

Featherstone
(Lease)

Well No. 4, in NW ¼ of NW ¼, of Sec. 2, T. 17-S, R. 31-E, NMPM.

Robinson

Pool,

Eddy

County.

Well is 990 feet from North line and 660 feet from West line

of Section 2. If State Land the Oil and Gas Lease No. is #10920

Drilling Commenced 11-24-59, 19..... Drilling was Completed 12-11-59, 19.....

Name of Drilling Contractor Forster Drilling Company

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 4013' The information given is to be kept confidential until Filed, 19.....

OIL SANDS OR ZONES

No. 1, from 3514-20 to..... No. 4, from 3605-11 to.....

No. 2, from 3529-33 to..... No. 5, from 3626-30 to.....

No. 3, from 3569-73 to..... No. 6, from 3635-47 to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Not known due to well being drilled with rotary using mud.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	36#	New	388	Baker	None	none	Protect Water Sd.
5 1/2	15.5#	New	3655	Baker	None	3514-3647	Oil String
2	4.7#	New	3611	S.N.	None	3590	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	9 5/8	388	175	Circ. w/pump		
7 7/8	5 1/2	3655	150	Circ. w/pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand oil fraced w/60,000 gal, 70,000# sand and flush w/lease crude.

Result of Production Stimulation Not produced prior to treatment

Depth Cleaned Out 3651'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which **100** % was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....**34.3**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... 677	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... 817	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... 1920	T. Montoya.....	T. Farmington.....
T. Yates..... 2020	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... 2233	T. McKee.....	T. Menefee.....
T. Queen..... 2923	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... 3186	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 3644	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	126	126	Redbeds & caliche				
126	677	551	Redbeds				
677	817	140	Anhydrite				
817	1920	1103	Interlaminated salt, anhydrite & redbeds				
1920	2020	100	Anhydrite & redbeds				
2020	3186	1166	Interlaminated sandstone, anhydrite & redbeds				
3186	3655	469	Dolomite w/sandstone & shale streaks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

J. R. Stimmel
 _____ **12-17-59**
 (Date)

Company or Operator.....**Beal, Trobaugh & Asso.**..... Address.....**122 Allen Building, Midland, Texas**.....
 Name.....**J. R. Stimmel**..... Position or Title.....**Production Supt.**.....