

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

7-30-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beal, Trebaugh & Associates "Wilson", Well No. 1, in SW 1/4, SE 1/4,
(Company or Operator) (Lease)

0 Sec. 2, T. -17-S, R. -31-E, NMPM., ~~Undersigned~~ Robinson Pool
Unit Letter

Eddy

County. Date Spudded 7-3-59 Date Drilling Completed 7-20-59

Please indicate location:

Elevation 3978 GL Total Depth 3824 PBTD 3823

Top Oil/Gas Pay Name of Prod. Form. *See P. 1200*

PRODUCING INTERVAL - 3585-89 3648-49
3626-31 3687-52 3802-03

Perforations

Open Hole Depth Casing Shoe 3824 Depth Tubing 3632

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, ---- bbls water in --- hrs, -- min. Choke Size --

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 65 bbls. oil, 0 bbls water in 24 hrs, -- min. Choke Size 3/4"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 45,000 gal frac oil, 91,800# sand

Casing Tubing Date first new

Press. pkr Press. 4500 oil run to tanks 7-28-59

Oil Transporter Permian Oil Company

Gas Transporter None

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|-------|-----|
| 9-5/8" | 740' | 300 |
| 5-1/2" | 3824' | 150 |
| 2" | 3632' | --- |

Remarks:

Gas was flared at 120 Mcf/day rate

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 3 1959, 19

Beal, Trebaugh & Associates

(Company or Operator)

By: *J. R. Stimmel*
(Signature)

Title Production Superintendent

Send Communications regarding well to:

Name J. R. Stimmel

Address 122 Allen Bldg., Midland, Texas

OIL CONSERVATION COMMISSION

By: *M. L. Armstrong*

Title

OT CONSERVATION COMMISSION

AREA DISTRICT OFFICE

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